

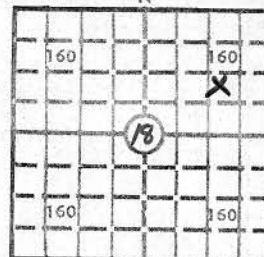
KANSAS DRILLERS LOG

State Geological Survey

WICHITA, BRANCH

S. 19 T. 31 R. 39 W

Loc. 1430' FNL X 1250' FEL

County Morton Stanton640 Acres
N

Locate well correctly

Elev.: Gr. 3220

DF _____ KB _____

API No. 15 — 129 — 03464 — 20111
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2-B

Lease Name

Daniels Gas Unit "B"

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

F.W.A. Drilling Company

Geologist

Spud Date

6-6-73

Total Depth

2896

P.B.T.D.

2895

Date Completed

6-25-73

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	1711	Class "H"	950	3% CACL
Production	7-7/8	5-1/2	14	2896	Special	510	18% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2838-50

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 4000 Gal. 15% Frac with 100,000	2838-50
Gal water 100,000 # Sand	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
6-25-73		Flowing			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	5100 MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Waiting on pipeline connection			2838-50		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Amoco Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Gas

Well No.

2-B

Lease Name

Daniels Gas Unit "B"

S18 T31 R39 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand - Red Bed	0	1300	Nuclear	1600 - 2894
Anhydrite - Sand	1300	1711		
Shale - Anhydrite	1711	2100		
Shale	2100	2200		
Shale - Lime	2200	2896		

AMOCO PRODUCTION CO.

#2-B DANIELS GAS UNIT "B"

18-31-39W

BOX 432, LIBERAL, KS

1430' FNL &

CONTR FWA DRILLING CO.

CTY MORTON

1250' FEL

GEOL

FIELD PANOMA

E 3220 GL CM 6/7/73 CARD ISSUED 7/5/73 IP 0. F. 5,100,000 CFDPD
CO GR 2704-2850

API 15-187-20,111

LOG TOPS DEPTH DATUM 8 5/8" 1711/850sx; 5 1/2" 2896/510sx

CO GR

2680

+ 540

NO DSTS

TD

2896

+ 324

MICT, PF 2838-50 A1500 FLO 1,300MCFG,
PF 2704-2830 A2500 FRAC 100,000GW +
100,000#SDTest Info: 24 Hr. SIP 259"
20 Min. Open Flow 5.1 MMCFD

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



J. W. VAUGHN

Area Administrative Supervisor

Title

Date