

30-31s-39W

gwh

COPY

THIS MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21355
County Morton
 - C - NE - SW Sec. 31 Twp. 31S Rge. 39 X W

1980 Feet from SN (circle one) Line of Section
3300 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SD, NW or SW (circle one)

Lease Name Meredithe Jeanne Well # 1-31

Field Name East Kinsler

Producing Formation Morrow

Elevation: Ground 3261' KB 3272'

Total Depth 6130' PBDT 6085'

Amount of Surface Pipe Set and Cemented at 1770 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3022' Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 *JFH* 5-22-96
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 2000 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: N/A

Operator Contact Person: Susan R. Potts

Phone (303) 830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Austin Garner

Designate Type of Completion
X New Well Re-Entry Workover

 Oil SWD S1OW XX Temp. Abd.

 Gas ENHR SIGW

XX Dry Other (Core, WSW, Expl., Cathodic, etc)
Did not complete-turned well over to Oxy.

Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

12-10-94 12-23-94 12-23-94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Susan R. Potts*

Title Susan R. Potts Date 1-26-96

Subscribed and sworn to before me this 26th day of January, 1996.

Notary Public *Susan Callahan*

Date Commission Expires 8/4/98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

106

RECEIVED

KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

JAN 29 1996

CONSERVATION DIVISION
WICHITA, KS

Operator Name Amoco Production Company Lease Name Meredithe Jeanne Well # 1-31
 Sec. 31 Twp. 31S Rge. 39 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Ogallala Base	720'	
Glorietta Base	1800	
Chase Top	2380	
Council Grove	2680	
Pennsylvanian	3110	
Base Heebner	3870	
Lansing	3980	
Marmaton	4730	
Cherokee	4875	
Morrow	5380	
Chester	5870	
St. Genevieve	5940	

Test All E.Logs Run: Dual Induction Laterolog, Compensated Spectral Natural Gamma, Microlog, Spectral Density Dual Spaced Neutron with EVR

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1770'	Premium plus	150	2%CC+1/4#Flocele
Production	7 7/8"	5 1/2"	14	6131'	Premium Plus Lite 600	500	2%CC+1/4#Flocele
					Premium Plus	500	1%CC, 7%CalSeal,
					Premium Plus Lite 500	500	1.2%Halad&15%Salt,
					1/4# Flocele	1/4# Flocele, 1/4# D-Air	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
N/A				

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. TA'd Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

30-31s-39W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: East Kinsler Gas Gathering System

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Amoco Production Co.

Well Name: Meredithe Jeanne #1-31

Comp. Date was TA'd Old Total Depth 6130

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Transfer Date 12/24/94

12-29-94

2/15/95

Date of REENTRY Date Reached TD REENTRY Completion Date

API NO. 129-21355 0001
County Morton
- C - NE - SW Sec. 31 Twp. 31S Rge. 39 X E W.
1980 Feet from SX (circle one) Line of Section
3300 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Meredithe Jeanne Well # 1
Field Name Kinsler, East
Producing Formation Morrow S-4
Elevation: Ground 3260 KB 3270
Total Depth 6130 PBDT 6085
Amount of Surface Pipe Set and Cemented at 1770 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV Tool @ 3022 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY 94 5-17-96
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:

Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Staff Analyst Date 4/6/95

Subscribed and sworn to before me this 6th day of April, 19 95.

Notary Public Jammy L. Padilla
e Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep Other
 KGS Plug
(Specify)
RECEIVED STATE CORPORATION COMMISSION
APR 9 1995
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS

Operator Name OXY USA Inc. Lease Name Meredith Jeanne Well # 1

Sec. 31 Twp. 31S Rge. 39 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.) See Attached

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
 Dual Induction Laterlog
 Microlog
 Compensated Spectral Natural Gamma log
 Spectral Density Dual Speed Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
SCA	1759	+ 1513
Wabunsee	3122	+ 150
Topeka	3420	- 148
Weebner	3868	- 596
Lansing	4000	- 728
Harnston	4656	- 1304
Cherokee	4854	- 1582
Narrow Shale	5404	+ 2132
Narrow S-4	5754	+ 2682
Chester	5826	- 2554
St Genevieve	5918	- 2646
St Louis	6010	- 2738

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1770	Prem Plus	750	2%cc
Production	7 7/8"	5 1/2"	14	2125 6131	H	1000	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back 10'				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5754-60, 5768-81	Acidized w/2000 gal 7 1/2% HCA	5754-81
		Frac w/30,000 gal foam & 60isks 20/40	
		sand	

TUBING RECORD Size 2 3/8" Set At 5723 Packer At 5730 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Pump Testing 2/16/95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		576			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Cemented Other (Specify) _____

Production Interval 5754-5781