

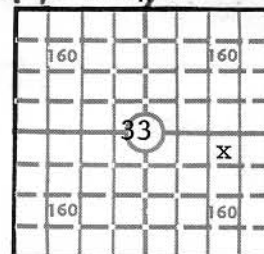
JUN 19 1972

33-31-39W

KANSAS DRILLERS LOG

S. 33 T. 31S R. 39 W
Loc. 2590' FSL X 1250' FEL

County Morton

app 640 Acres
EL/2

Locate well correctly

Elev.: Gr. 3237

DF KB

API No. 15 — 129 — 20081
County NumberOperator
Amoco Production CompanyAddress
P. O. Box 432 - Liberal, Kansas 67901Well No. 2 Lease Name
Evans Gas Unit "A"Footage Location
2590 feet from (XX) (S) line 1250 feet from (E) (XX) linePrincipal Contractor
F.W.A. Drilling Company Geologist

Spud Date 4-27-72 Total Depth 2948 P.B.T.D. 2896

Date Completed 5-11-72 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	624	Portland	400	CACL 3%
Production	7-7/8	5-1/2	14	2948	Portland	475	CACL 18%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2734-37, 2741-44, 2756-60, 2788-94, 2812-18, 2834-38, 2852-56, 2862-66, 2872-76

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD


Amount and kind of material used	Depth interval treated
Squeeze perforations 2906-2940 with 100 sacks cement. Acidize with 2500 gallon 15% acid. Frac with 100,000 gallon water and 100,000# sand.	2734-2876

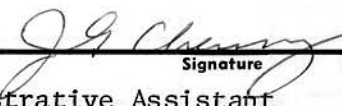
INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
5-11-72		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	9600 MCF		bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Wait on pipeline connection			2734-2876		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: <div style="text-align: right;">Gas</div>	
Well No. 2	Lease Name Evans Gas Unit "A"		
S 33 T 31 S R 39 W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Sand	0	500	Nuclear Log
Sand - Red Bed	500	624	
Red Bed - Sand	624	700	
Sand - Red Bed	700	1600	
Sand - Shale	1600	2068	
Shale - Lime	2068	2914	
Lime	2914	2948 TD	
<p>Test Info: 24 HR. SIP 228# 20 Min. Open Flw 9.6 MMCFD</p> <div style="margin-top: 40px;"> <p><i>Log Tops</i></p> <p><i>CO G.R. 2712</i></p> <p><i>T.D. 2948</i></p> </div>			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			



 <small>Signature</small>	J. G. CHERRY
Administrative Assistant	
June 15, 1972	
<small>Date</small>	