

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

7463

API No. 15 - 129-21139
County Morton
C - SW - NE - SW Sec. 32 Twp. 31 Rge. 39 East West

COPY *Jul*

Operator: License # 5952

Name: Amoco Production Company

Address: P.O. Box 800, Rm. 2444

City/State/Zip: Denver, CO 80201

Purchaser:

Operator Contact Person: Julie Victor

Phone: (303) 830-4009

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

9/5/92 9/15/92 10/13/92
Spud Date Date Reached TD Completion Date

1650 Feet from **S**N (circle one) Line of Section
1650 Feet from **E**NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)

Lease Name Loren Sullivan Well # 2

Field Name Unnamed

Producing Formation St. Louis

Elevation: Ground 3256' KB 3265'

Total Depth 6162' PSTD 6130'

Amount of Surface Pipe Set and Cemented at 1754 Feet

Multiphase Stage Cementing Collar Used? Yes No

If yes, show depth set 3010 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan 12-29-92
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid Volume 2140 bbls

Dewatering method used dried and filled

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S.Rng. EW

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Julie Victor

Title Permitting Representative Date December 7, 1992

Subscribed and sworn to before me this 7 day of December, 1992

Notary Public Natalie M. Book

Date Commission Expires December 26, 1994

K.C.C. OFFICE USE ONLY
F Letter of confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
RECEIVED
DISTRIBUTION
KCC SWD/Re NGPA
KGS Plug Other
DEC 17 1992
DIVISION
Wichita, Kansas

Operator Name Amoco Production Company

Lease Name Loren Sullivan

Well # 2

County Morton

Sec. 32 Twp. 31 Rge. 39 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool closed, and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

1st All E. Logs Run:

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Chase	2,376'	KB
Council Grove	2,714'	
Pennsylvanian	3,140'	
Heebner	3,900'	
Lansing G	4,008'	
Marmaton	4,616'	Chester 5,894
Morrow	5,414,	St. Louis C 6,068

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1,754'	Class C	700	
Production	7-7/8"	5-1/2"	15.5#	6,162'	Prem H	650 - 1st Stage	
					Class C	530 - 2nd Stage	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4 SPF	6068-6078'		Acidize with 300 gal A-sol, 1300 gal. 15% HCL	

LIBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First Resumed Production, SWD or Inj	Producing Method		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 40 Bbls.	Gas Mcf	Water 60 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 6068-6078'

(If vented, submit ACO-18) Other (Specify) _____