

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952
Name Amoco Production Company
Address P.O. Box 800
City/State/Zip Denver, CO 80201

Purchaser Williams Natural Gas

Operator Contact Person J.L. Hampton
Phone (303) 830-5025

Contractor: License # 5382
Name Cheyenne Drilling

Wellsite Geologist
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☒ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

5/20/88 5/24/88 1/26/89
Spud Date Date Reached TD Completion Date

3145' 3058'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 675 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet

If Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name

Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature J.L. Hampton
J.L. Hampton

Title Administrative Supv. Date 2/8/89

Subscribed and sworn to before me this 8 day of

February, 1989.
Notary Public Julie A. Victor

Date Commission Expires 4-17-90

API NO. 15- 189-21191

County Stevens

 SE/4 Sec 1 Twp 31 Rge 39 X East
 X West

1250 Ft North from Southeast Corner of Section
1250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Joslin G.U. Well # 2H1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3185 KB 3196'

Section Plat

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Other (explain) Purchased from Latham
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Operator Name Amoco Production Company Lease Name Joslin G.U. Well # 2H1Sec. 1 Twp. 31 Rge. 39 X East X West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No
 Samples Sent to Geological Survey Yes X No
 Cores Taken Yes X No

Formation Description
X Log Sample

Surface Hole 0 - 675
 Red Bed & Sand 675 - 1342
 Glorietta Sand 1342 - 1484
 Red Bed & Anhydrite 1484 - 1850
 Anhydrite & Shale 1850 - 2240
 Lime & Shale 2240 - 2850
 Shale & Lime 2850 - 3075
 Lime & Shale 3075 - 3145

Name	Top	Bottom
Chase	2475'	2760'

CASING RECORD X New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type And Percent Additives
Surface	12-1/4"	8-5/8"	24#	670'	Lite "C"	235	2% CC Cello-flake
					Class C	135	2% CC Cello-flake
Production	7-7/8"	5-1/2"	15.5#	3112'	Class C	450	
					Class C	225	

PERFORATION RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	2475'-2522'	Water Frac, 825 gals.	2475'-2760'
4 JSPF	2548'-2578'		
4 JSPF	2610'-2644'		
4 JSPF	2658'-2690'		
4 JSPF	2710'-2716'		
4 JSPF	2742'-2760'		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<u> </u> Yes <u>X</u> No
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Date of First Production	Producing Method
9/14/88	<u>X</u> Flowing <u> </u> Pumping <u> </u> Gas Lift <u> </u> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	249 MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole X Perforation
X Sold Other (specify)
 Used on Lease Dually Completed
 Commingled

2475'-2760'