

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952
Name Amoco Production Company
Address P.O. Box 800
City/State/Zip Denver, CO 80201
Purchaser Williams Natural Gas
Operator Contact Person J.L. Hampton
Phone (303) 830-5025
Contractor: License # 5382
Name Cheyenne Drilling
Wellsite Geologist _____
Phone _____
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☒ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)
If OWM: old well info as follows:
Operator _____
Well Name _____
Comp. Date _____ Old Total Depth _____

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
5/12/88 5/16/88 1st Qu. 1989
Spud Date Date Reached TD Completion Date
3125 3040
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 722 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ feet
If Alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt
Cement Company Name _____
Invoice # _____

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature J.L. Hampton
Title Administrative Supv. Date 11/18/88

Subscribed and sworn to before me this 18 day of
November, 1988.
Notary Public Julie A. Victor
Date Commission Expires April 7, 1990

SIDE ONE

FOR RECORDS ONLY

API NO. 15- 189-21,179
County Stevens East
SE/4 NW/4 NW/4 Sec 13 Twp 31S Rge 39 X West
4030 Ft North from Southeast Corner of Section
4030 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Security Elevator G.U. C Well # 3H1
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3174 KB 3185

Section Plat										
										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # _____
☐ Groundwater _____ Ft North from Southeast Corner
(Well) _____ Ft West from Southeast Corner of
Sec _____ Twp _____ Rge _____ East _____ West _____
☐ Surface Water _____ Ft North from Southeast Corner
(Stream, pond etc) _____ Ft West from Southeast Corner of
Sec _____ Twp _____ Rge _____ East _____ West _____
☒ Other (explain) Purchased from Latham
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Operator Name Amoco Production Company Lease Name Security Elevator G.U. "C" Well # 3H1Sec. 13 Twp. 31S Rge. 39 X East
X West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No
Samples Sent to Geological Survey Yes X No
Cores Taken Yes X No

Formation Description

X Log Sample

Name Top Bottom

Surface Hole 0 - 722
Red Bed & Sand 722 - 1340
Glorietta Sand 1340 - 1350
Red Bed & Sand 1350 - 1832
Lime & Shale 1832 - 2355
Shale & Anhydrite 2355 - 2760
Shale 2760 - 3018
Lime & Shale 3018 - 3125

CASING RECORD X New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type And Percent Additives
Surface	12-1/4"	8-5/8"	24#	'	DSLW 3-C	260	2% CC 1/4# I
					Class "C"	135	2% CC 1/4# D79
Production	7-7/8"	5-1/2"	15.5#	3200'	Data not currently available		
					Will be provided on final report		

PERFORATION RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	Evaluating Completion		

TUBING RECORD	Size	Set At	Packer at	Liner Run <u> </u> Yes <u> </u> No
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Date of First Production	Producing Method
	<u> </u> Flowing <u> </u> Pumping <u> </u> Gas Lift <u> </u> Other (explain) <u> </u>

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (specify)
 Used on Lease

 Dually Completed
 Commingled