

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API # 129211680000 **COPY**  
County Morton  
C S/2-S/2-SW Sec. 30 Twp. 31S Rge. 39  W <sup>E</sup>

330' Feet from (S) (circle one) Line of Section  
1320' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hugoton Well # 2-30

Field Name Lost Springs Kinsler, East  
KCC

Producing Formation Morrow

Elevation: Ground 6150' KB \_\_\_\_\_

Total Depth 6150' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1713' Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 7-1-93  
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name N/A **RELEASED**

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter APR Sec. 1 Twp. 1996 S Rng. \_\_\_\_\_ E/W

County FROM CONFIDENTIAL Docket No. \_\_\_\_\_

Operator: License # 09408

Name: Trans Pacific Oil Corporation

Address 1000 One Main Place

Wichita, Ks. 67202

City/State/Zip \_\_\_\_\_

Purchaser: Rangeline

Operator Contact Person: Alan D. Banta

Phone (316) 262-3596

Contractor: Name: Trans Pac Drilling

License: 5841 **KCC**

Wellsite Geologist: Jon D. Christensen

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
 Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/25/93 4/10/93 4/28/93  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Vice President Date 5/18/93

Subscribed and sworn to before me this 18th day of May 1993.

Notary Public Amy J. Downey  
Date Commission Expires 6/18/96

AMY J. DOWNEY  
Notary Public - State of Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality RECEIVED  
C  Wireline Log Received CORPORATION COMMISSION  
C  Geologist Report RECEIVED  
Distribution RECEIVED 1993  
KCC \_\_\_\_\_ Plug \_\_\_\_\_  
KGS \_\_\_\_\_  
JUN 23 1993  
Wichita, Kansas

WPE-215-0

SIDE TWO

Operator Name Trans Pacific Oil Corporation

Lease Name Hugoton

Well # 2-30

Sec. 30 Twp. 31S Rge. 39W

East  
 West

County Morton

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

SEE ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	1713'	Prem. Plus	575	Lt.wt. 20/oc
Production		4 1/2	10.5	6144'	Premium	275	1st stage
					Prem.Lite	200	2nd stage

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	5796'-5800'	RELEASED
		APR 1 1996
		FROM CONFIDENTIAL

TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval	
		2 3/8			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION	
Date of First, Resumed Production, SWD or Inj.		Producing Method		Other		Wichita, Kansas	
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift				JUN 21 1993	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		1100					

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval  
CONSERVATION DIVISION  
Wichita, Kansas

30-319-39W



Trans Pacific Oil Corporation

ORIGINAL

"TIGHT HOLE"

Computer inventoried

DAILY DRILLING REPORT

15-129-21168

Lease:Hugoton 2-30  
GL: 3239' KB: 3251'  
Spot: 100'W S/2 S/2 SW 30-315-39W  
Reference: S/2 NE SW 30-31S-39W  
County: Morton  
Contractor: Trans Pac Drilling  
Geologist: Jon Christensen

MIRT: 3/25/93 Spud: 3/25/93  
Set: 40 jts. (1699.55') 8 5/8" x 24# @ 1713' w/575 sx Premium Plus Lite  
2% cc, 1/4# Flocele; 150sx Premium Plus, 2% cc, 1/4# Flocele; Cement did  
circulate. P.D. 3:30 a.m.

TOPS:	SAMPLES:	LOG:	COMPARISON:	LOG:
WAB	3100 (+151)	3092 (+159)	+3	+11
HB	3858 (-607)	3851 (-600)	+6	+13
TOR	3873 (-622)	3866 (-615)	+6	+14
LANS	3991 (-740)	3982 (-731)	+9	+18
BKC	4632 (-1381)	4627 (-1376)	+12	+17
MARM	4653 (-1402)	4648 (-1397)	+14	+19
LAB SHALE	4834 (-1583)	4829 (-1578)	+25	+30
MOR SHALE	5353 (-2102)	5346 (-2095)	+29	+36
MID MRW	5666 (-2415)	5665 (-2414)	+21	+22
LWR MRW	5735 (-2484)	5738 (-2487)	+19	+16
KEYES SS	5796 (-2545)	5794 (-2343)	+10	+12
CHESTER	5815 (-2564)	5814 (-2563)	+15	+16
ST. GENE	5873 (-2622)	5881 (-2630)	+13	+5
ST. LOUIS	5988 (-2737)	6002 (-2751)	+30	+16

<b>DATE:</b>	<b>REPORT:</b>
3/25/93	Move in, Rig up, Spud 8:30p.m.
3/26/93	Drilling at 825'
3/27/93	1720' W.O.C.
3/28/93	Drilling at 2540'
3/29/93	Drilling at 3265'
3/30/93	Drilling at 3785'
3/31/93	Drilling at 4185'
4/1/93	Drilling at 4625'
4/2/93	Drilling at 4901'
4/3/93	Drilling at 5180'
4/4/93	Drilling at 5480', DST #1- 5352-5512/30-30-30-30, 1/2" blo, Rec: 20' mud (ns), IFP 112-112#, FFP: 112-112#, ISIP 123#, FSIP 123#.
4/5/93	Drilling at 5565'

RELEASED

APR 1 1996

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

MAY 20 1993

CONSERVATION DIVISION  
Wichita, Kansas



## "TIGHT HOLE"

## DAILY DRILLING REPORT

PAGE 2

15-129-21168

Lease: Hugoton 2-30

DATE: REPORT:

4/6/93 Drilling at 5772', DST #2- 5740-5772/60-45-60-90, 1/2" blo increasing to 7" blow. 10" Max Blow Rec: 735' Gas in pipe, 10' vry sli oil spkd mud; IFP: 56-36# FFP: 56-45# ISIP: 200# FSIP: 256#

REVISED  
4/7/93 DST #3- 5770-5820/30-60-30-90, 1st Flow GTS IMMED. GA 2.140 MCF, 2nd Flow Max GA 2.258 MCF, Rec No fluid, ISIP: 639#, FSIP: 637#, IFP: 539-496#, FFP: 517-470#

4/8/93 DST #4- 5973-6011/30-30-30-30, 110' GIP, 10'M w/GSFO in tool, IFP: 56-45#, FFP: 56-45#, ISIP: 72#, FSIP: 72#

4/9/93 Drilling at 6130'

4/10/93 T.D. Set 146 jts. (6145') 4 1/2' x 10.50# @ 6144' 1st stage: 275 sx Premium, .2% Halad Plus, 5% cc 2nd stage: 200 sx Prem Lite, 1/4# Flocele per sk, 50 sx Prem., 1/4# Flocele, P.D. 5:00 pm, Rig released 7:00 pm

COMPLETION REPORT

4/23/93 Rig up JW Gibson well service, ran tubing & bits, rig up power swivel, drill out DV tool, shut down over night.

4/24/93 Ran tubing to DV & circulated hole clean, pull tubing. **RELEASED**

4/25/93 Shut down. **APR 1 1996**

4/26/93 Rig up Rosel, ran cement bond log. Loggers TD 6086' top of cement 5366', good bond. Ran tubing with tubing conveyed perforating gun. Swab tubing to 5600'. Perforate morrow 5796'-5800', 4 shots per foot. Shut-in overnight. **FROM CONFIDENTIAL**

4/27/93 Tubing 50 PSI, casing 25 PSI. Swab tubing down. No Gas. Wait 30 minutes, 30 ft water. Wait 1 hour, 300 ft water. Wait 1 hour, no fluid. Casing pressure 60 PSI. Rig up Halburton. Acidize 1000 gals., 7 1/2% FE acid. Max pressure 900 PSI. Treating pressure 500 PSI, at 2 barrels per minute. ISIP: 0. Total load 114 barrels. Swab down to 4300'. Recover 80 barrels. Shut down overnight. **RECEIVED STATE CORPORATION COMM MAY 20 1996**



Trans Pacific Oil Corporation

30-31s-39W

ORIGINAL

"TIGHT HOLE"

DAILY DRILLING REPORT

PAGE 3

15-129-21168

Lease: Hugoton 2-30

DATE:

4/28/93

REPORT:

SITP - 140 PSI, SICP - 100 PSI  
Fluid at 4300', made 5 swab runs, well kicked-off.  
Flow through 2" for 2 hours. Unload fluid. Install  
choke. Flow through 3/4". FTP-60 PSI,  
FCP-300 PSI. Rate 1100 MCFD. Test for four hours,  
shut-in. Will install surface equipment on Monday.

FINAL REPORT

RELEASED

APR 1 1996

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

MAY 20 1993

CONSERVATION DIVISION  
Wichita, Kansas

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