

1-31-42

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cougar Petroleum Corporation

API NO. 15-191-21,299

ADDRESS 1675 Broadway Suite 1770

COUNTY Sumner

Denver, Colorado 80202

FIELD Wildcat

**CONTACT PERSON Jayne Presson

PROD. FORMATION

PHONE (303) 623-7310

LEASE Boohar

PURCHASER

WELL NO. #1

ADDRESS State of Colorado

WELL LOCATION

WICHITA, BRANCH

DRILLING Contractor Supreme Drilling

660 Ft. from east Line and

ADDRESS P.O. Box 1608

860 Ft. from south Line of

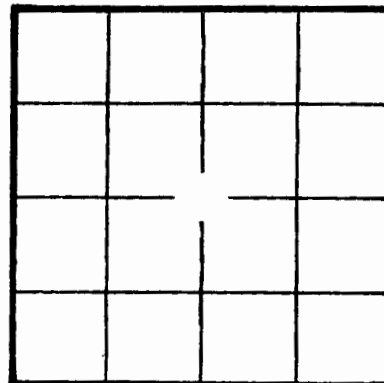
Great Bend, KS 67530

the SEC. 1 TWP. 31S RGE. 4W

PLUGGING Contractor Halliburton

WELL PLAT

ADDRESS P. O. Drawer 1431



KCC KGS (Office Use)

Duncan, Oklahoma 73533

TOTAL DEPTH 4573' PBDT

SPUD DATE 7/23/81 DATE COMPLETED 8/3/81

ELEV: GR 1442' DF KB 1457'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 761' DV Tool Used? NO

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver ss, I, Ronald

A. Klarc OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Cougar Petroleum Corporation

OPERATOR OF THE Boohar LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF August, 19 82, AND THAT

1 Booher

P1
SEP

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST results: IHP 2194 psi IF 10 min, 148-546 psi ISI 33 min, 1415 psi FF 60 min, 661-1377 psi FSI 66 min, 1424 psi FHP 3194 psi Recovered 3300' muddy salt water			Lansing Base of KC Marmaton Mississippi	1-31-4w 3458' 3700' 3768' 4103'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	761'	A	250	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at