

PI

4-31-40

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8638 EXPIRATION DATE 6/85

OPERATOR Credo Petroleum Corporation API NO. 15-191-21.621

ADDRESS 1905 Sherman, Suite 700 COUNTY Sumner

Denver, Colorado 80203 FIELD _____

** CONTACT PERSON Dick Sandlin PROD. FORMATION _____

PHONE 303-830-8500 _____ Indicate if new pay.

PURCHASER _____ LEASE Varenhorst

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION SW-NW-SW

DRILLING Brandt Drilling Co., Inc. 1650 Ft. from South Line and

CONTRACTOR 1200 Douglas Building 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 4 TWP 31S RGE 4W (W).

PLUGGING Brandt Drilling Co., Inc.

CONTRACTOR _____

ADDRESS 1200 Douglas Building

Wichita, Kansas 67202

TOTAL DEPTH 3750' PBTD _____

SPUD DATE 12-8-83 DATE COMPLETED 12-14-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) /(ROTARY) /(AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 302' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, /Dry, /Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

*Brandt Drilling Co., Inc.

Timothy E. Brandt, VP & Gen. Mgr. of _____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT			

(Office Use Only)

KCC _____
KGS ☒

SWD/REP _____
PLG. _____

NGPA _____

PI

ACO-1 Well History

Side TWO

(XXX)

OPERATOR Credo Petroleum Corp. LEASE NAME Varenhorst SEC 4 TWP 31S RGE 4W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Clay and Sand	0	85		
Shale and Lime	85	1300		
Lime and Shale	1300	1550		
Lime	1550	2018		
Lime & Shale	2018	2240		
Lime	2240	2410		
Shale & Lime	2410	2825		
Sand & Shale	2825	2920		
Lime & Shale	2920	3125		
Lime Shale	3125	3750		
Rotary Total Depth		3750		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD / (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	302'	Common	180	3% Gel 2% Cal. Chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Porter set at			