

State Kansas County Clark  
 Company Trans-Era STEARS Oil NN F.O.  
 Farm Dailey Well No. 1  
 Sec. 4 Twp. 31S Range 21W  
 Blk. 31S Survey 21W  
 fr N fr E fr S fr W  
 of C NE SW

Contractor Co. Tools

Remarks

Comm. 11-22-55 Comp. 6/27/56  
 Elev. 2223 DF T. D. 5254 P. B. 5179  
 Pay open hole - 5205-25 5190-93  
5179-85

I. P. pump 33 BOPD R. P.

Casing Record: 13 3/8 7  
 20 98/375 10 3/4 5 1/2 5205/125  
 16 8 5/8

Date	Well	Depth	Notes	Top
DEC 7 1955	55	3145		5AMP
		4554		Hb 4270
DEC 14 1955	DST #110-26	open 1 hr	Top	4287
		rec 12' mud	FPO BH35	4452
		TTD 5126	prop to 4	4469
DEC 21 1955	DST #110-26	open 1 hr	BRC	4925
		rec 135' mud	- miston -	5071
		5126-66	rec 35'	5169
		32' ls	& shale	
		3' ls	fr. por. bleed oil	
		5166-92	rec 26'	
		2' ls	brn. fr xl. shi foam	
		1' sh.	gy to gy waxy.	
		13' ls.	white to tan - fat to med xln.	
			sh. oolitic scat sd gr.	
		2' ls.	tan streaky gy gr shale.	
		2' ls.	white to buff - fr to med xln -	
			oolitic - trace vug por. gd salt & odor.	
			in por zones.	
		2' ls.	buff oolitic - foam.	
		4' ls.	white to buff fr to med xln. - oolitic	

5169  
 5179  
 5194

Q 5192-5204 Dec 12'

1' ls. white to buff fine to medly xln.  
8' ls. buff to medly xln w abundant  
large oolitic - mass foss - trace veg  
por. w gd sat in por zones.

3' ls. white to buff fine xln - oolitic & Ghr  
DST 5180-5204 to 1 hr Dec 3' mud FPO.  
BH 32/1 hr. museum

Q 5204-54 - Dec 50'

5' ls. white to buff fine xln oolitic  
18' ls. white oolitic crinoidal and oolite  
ruggy por bleed oil in top 3'  
27' ls. white to buff fine to med. xln.

DST 5206-54 open 2 hrs wk bline to  
story 10" Dec 2580 g in DP + 180'

hr oil + gc m EP 45-94 - BH 264/30

RTD 5254 tan log - running pipe

JAN 4 1955 set 5 1/2 @ 5205/125 EUCT CO 5250

PB 5225 w Hydromide sealed 1090 ph.

A/500 m filled w 2000' oil 12 hrs -

subbed 2 1/2 bbl ph 8 hrs. The Oil is bbl -  
free/5000 sd/5000 flush 1/5 bbls oil subing load.

JAN 11 subbed load & subbed 120 bbls  
new 30 bbls load water in 6 hrs  
ran T & rods - WOPU.

JAN 18 PDP

JAN 25 Pumped 75 bo in 24 hrs

WOT.

FEB 1 FEB 8 WOT

FEB 15 FEB 22 pump 35 to 24 hrs

340 Gm - - flow -

FEB 29 MAR 14 pump 35 BOPD

MAR 7 20% water.

MAR 21 APR 1 MICT pulled to hole

MAR 28 APR 18 pl @ 5206/16 59/5180-85

APR 4 APR 25 25/5180-92 subbed load

subbed 5 bbls oil per hr.  
pup to pf.

Log TOPS	
TOP	3570
Heeb	4265
TOT	4282
br km	4448
Fang	4471
KC	4920
FT SCOTT	5012
Ck	5066
Minn	5164

Field \_\_\_\_\_  
 State \_\_\_\_\_ County \_\_\_\_\_  
 Company \_\_\_\_\_  
 Farm \_\_\_\_\_ Well No. \_\_\_\_\_  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Range \_\_\_\_\_  
 Blk. \_\_\_\_\_ Survey \_\_\_\_\_  
 \_\_\_\_\_ fr N \_\_\_\_\_ fr E \_\_\_\_\_ fr S \_\_\_\_\_ fr W  
 of \_\_\_\_\_  
 Contractor \_\_\_\_\_  
 Remarks Daily  
 Comm. \_\_\_\_\_ Comp. \_\_\_\_\_  
 Elev. \_\_\_\_\_ T. D. \_\_\_\_\_ P. B. \_\_\_\_\_  
 Pay \_\_\_\_\_

I. P. \_\_\_\_\_ R. P. \_\_\_\_\_  
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A/13500 ~~subbed~~ 60 Tps AW 5hd oil  
~~T + E + N 5g W 700~~ dot. ~~9/5/86~~ 5186  
~~pg 48/5179-85 T&PK @ 5170~~ rupted  
 MAY 18 A/2500 Fl. 186 tbls subbed lead oil  
+ AW subbed 3 tbls new pit. at  
22/5190-93 1/2 A/2500 subbed lead  
subbed 4 tbls new oil per hr.  
 MAY 23 pl @ 5200-  
 MAY 30 ✓  
 JUN 6 ✓  
 JUN 13 old drill pl cut  
well completed on pump  
for 33 BOPD.  
holdy for PBTD  
 JUN 20 PBTD 5250  
 JUN 27 PBTD 5199  
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