

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S.C

API NO. 15-129-20,940

County Morton

Approx. C. SE SW Sec. 4 Twp. 31S Rge. 40 East West

554 Ft North from Southeast Corner of Section
3194 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

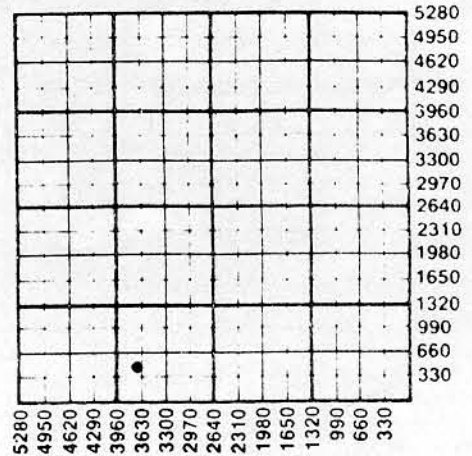
Lease Name Williams Well # 4-1

Field Name Will-Bros. (Morrow) Field
Application Pending

Producing Formation Upper Morrow 'Q'

Elevation: Ground 3283' CHF 3295.5' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # t88-624

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) Purchased from Charles Williams
(purchased from city, R.W.D. #)
(irrigation well 1/2 mi. south) in Sec 9-31S-40W

Operator: License # 5703
Name J. M. Huber Corporation
Address 7120 I-40 West, Suite 232
City/State/Zip Amarillo, Texas 79106

Purchaser Gas - Williams Gas Marketing Co.
Oil - Petro Source Corporation

Operator Contact Person William D. Siddens
Phone 806/353-9837

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
10-25-88 11-3-88 12-12-88
Spud Date Date Reached TD Completion Date
5450' 5169'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1677 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert R. Glenn
Title District Production Manager Date 12-29-88

Subscribed and sworn to before me this 29th day of December 1988
Notary Public Deniese L. Barnett
Date Commission Expires 6-26-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Form ACO-1 (5-86)

JAN 05 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

And

Sec. 4
Twp. 31S
Rge. 40W