

# KANSAS DRILLERS LOG

API No. 15 — 129 — 20389  
County Number

Operator  
Tideway Oil Programs, Inc.

Address  
c/o Charles B. Wilson, Jr., Inc. 1616 West Loop South

Well No. #1-9 Lease Name Houston, Texas 77027  
R. F. Conlon

Footage Location  
1320' feet from (N) (S) line 1,320' feet from (E) (W) line

Principal Contractor Service Drilling Co. Geologist Charles B. Wilson, Jr.

Spud Date 5-11-79 Total Depth 2800' P.B.T.D.

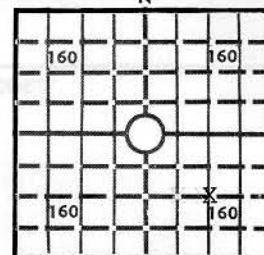
Date Completed 6-27-79 Oil Purchaser Gas Only

S. 9 T. 31S R. 40 XE W

Loc. C-SE/4

County Morton

640 Acres  
N



Locate well correctly

Elev.: Gr. 3286'

DF KB 3292'

## CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement          | Sacks      | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------------|------------|----------------------------|
| Surface           | 11"               | 8 5/8"                    | 20#            | 645'          | 35-65 pozmix Class H | 175<br>150 | 6% gel, 2% cacl<br>3% cacl |
| Production        | 7 7/8"            | 4 1/2"                    | 10#            | 2,815'        | 50-50 poxmox         | 350        | 2% gel<br>10% salt         |
|                   |                   |                           |                |               |                      |            |                            |
|                   |                   |                           |                |               |                      |            |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| —        | —           | —            | 2             | Jet         | 2,520-24       |
|          |             |              |               |             | 2,530-34       |
|          |             |              |               |             | 2,539-43       |
|          |             |              |               |             | 2,555-59       |
|          |             |              |               |             | 2,562-64       |
|          |             |              |               |             | 2,574-78       |
|          |             |              |               |             | 2,584-88       |
|          |             |              |               |             | 2,613-22       |
|          |             |              |               |             | 2,636-42       |
|          |             |              |               |             | 2,658-60       |

## TUBING RECORD

| Size   | Setting depth | Packer set at |  |  |  |
|--------|---------------|---------------|--|--|--|
| 1 1/2" | 2,677'        | —             |  |  |  |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used  | Depth interval treated |
|-----------------------------------|------------------------|
| 2500 gals acid & 90 ball sealers  | All                    |
| 100,000 gals water, 150,000# sand | All                    |
|                                   |                        |

## INITIAL PRODUCTION

|                                                              |                      |                                                                |                                      |                            |  |
|--------------------------------------------------------------|----------------------|----------------------------------------------------------------|--------------------------------------|----------------------------|--|
| Date of first production<br>10-5-79                          |                      | Producing method (flowing, pumping, gas lift, etc.)<br>Pumping |                                      |                            |  |
| RATE OF PRODUCTION<br>PER 24 HOURS                           | Oil<br>None<br>bbls. | Gas<br>2,000<br>MCF                                            | Water<br>65<br>bbls.                 | Gas-oil ratio<br>—<br>CFPB |  |
| Disposition of gas (vented, used on lease or sold)<br>Vented |                      |                                                                | Producing interval(s)<br>2,520+2,660 |                            |  |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Gas

S<sup>9</sup> T<sup>31</sup> S<sup>40</sup> R<sup>40</sup> K<sup>40</sup> W

**SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.**

[illegible]

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**Date Received**

Agent

October 30, 1979

**Signature**

**Title**

Date \_\_\_\_\_