

10-31-40W

COPY
ORIGINALSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USEOperator: License # 5952Name: Amoco Production CompanyAddress PO Box 800 Room 924City/State/Zip Denver, CO 80201Purchaser: N/A - DryOperator Contact Person: Susan R. PottsPhone 303-830-5323Contractor: Name: Cheyenne DrillingLicense: 5382Wellsite Geologist: Austin Garner

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp.Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If well ver/Re-entry: old well info as follows:

Operator:

Well Name:

Comp. Date 4-4-95 Old Total Depth 4-17-95☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.4-4-95 4-17-95 4-17-95Spud Date 4-4-95 Date Reached TD 4-17-95 Completion Date 4-17-95API No. 15 - 129-21371-0000County MortonSW - SW - SW Sec. 10 Twp. 31S Rge. 40 ☒ East ☐ West330 Feet from S (circle one) Line of Section4950 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)Lease Name Dorothy Leigh Well # 1-10Field Name Will BrothersProducing Formation DryElevation: Ground 3304' KB 3315'Total Depth 5800' PSTD DryAmount of Surface Pipe Set and Cemented at 1741' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set ☐ FeetIf Alternate II completion, cement circulated from ☐feet depth to ☐ w/ ☐ sx cmt.Drilling Fluid Management Plan D & A 5-14-96
(Data must be collected from the Reserve Pit) LeChloride content 4400 ppm Fluid Volume 2200 bblsDewatering method used Dried and FilledLocation of fluid disposal if hauled offsite: ☐Operator Name RECEIVED
KANSAS CORPORATION COMMISSIONLease Name MAY 15 1995 License No. ☐MAY 15 1995 Twp. ☐ S.Rng. ☐ E/WCounty CONSERVATION DIVISION Docket No. ☐

WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Susan R. PottsTitle Sr. Staff Asst. Date May 10, 1995Subscribed and sworn to before me this 10th day of May 1995Notar Public [Signature]Date Commission Expires January 4, 19971070 BROADWAY
DENVER, CO 80201

K.C.C. OFFICE USE ONLY			
F	☐	Letter of confidentiality Attached	
C	☒	Wireline Log Received	
C	☐	Drillers Timelog Received	
Distribution			
☒	KCC	☐	SWD/Rep
☐	KGS	☐	Plug
☐		☒	NGPA
☐		☐	Other
(Specify)			

Operator Name Amoco Production Company Lease Name Dorothy Leigh Well # 1-10
 County Morton
 Sec. 10 Twp. 31S Rge. 40 ☐ East ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No			
Cores Taken	☐ Yes ☒ No	Name	Top	Datum
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Ogallala Base	805	KB
		Glorietta Base	1745	
		Chase Top	2254	
		Council Grove	2564	
		Base Heebner	3710	
		Lansing	3754	
		Kansas City	4270	

List All E. Logs Run: Microlog,
 Long Spaced Sonic,
 High Resolution Induction,
 Spectral Density Dual Spaced Neutron with EVR

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24	1741'	Midcon	380	3%CC+1/4#/sk Flocel
					Premium Plus	150	2%CC+1/4#/sk Flocel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A - Dry		

TUBING RECORD Size N/A Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj Dry Hole Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled Dry Production Interval

(If vented, submit ACO-18) ☐ Other (Specify)