

KANSAS DRILLERS LOG

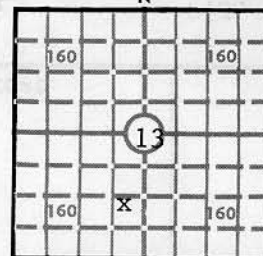
State Geological Survey

WICHITA, BRANCH

API No. 15 — 129 — 20,174
County NumberS. 13 T. 31 R. 40 $\frac{1}{2}$ W

Loc. 2950 FWL X 1250 FSL

County Morton

640 Acres
N

Locate well correctly

Elev.: Gr. 3247

DF KB 3254

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Ks. 67901

Well No.

2

Lease Name

Bond Gas Unit

Footage Location

1250 feet from (N) (S) line 2590 feet from (E) (W) line

Principal Contractor

Service Drilling Co.

Geologist

Spud Date

12-11-74

Total Depth

2889

P.B.T.D.

2883

Date Completed

1-10-75

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28.55	610	Class H	400	3% CC
Production	7-7/8	5-1/2	14	2889	Special	650	18% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2637-42, 2652-56, 2673-76, 2698-2720, 2732-40, 2756-64
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	2705	2883			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/ 2500 gal. 15% HCL. Frac w/ 100,000 gal trt. water & 100,000# river sand.	2637-2764

INITIAL PRODUCTION

Date of first production 1-10-75		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 3600	Water MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold) Wait on pipeline connection			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Amoco Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Gas

Well No.

2

Lease Name

Bond Gas Unit

S 13 T 31 R 40 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Sand, Red Bed

0

610

Sand, Gyp

610

1000

Gyp, Sand

1000

1654

Gyp, Shale

1654

1844

Anhydrite, Shale, Sand

1844

2118

Shale, Lime

2118

2358

Lime, Shale

2358

2448

Lime, Shale, Sand

2448

2635

Shale, Lime

2635

2802

Lime, Shale

2802

2889

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



F.J. RADER

Signature

Administrative Assistant

Title

January 24, 1975

Date