

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # #6044

Name: Stelbar Oil Corporation, Inc.

Address 155 North Market

Suite #500

City/State/Zip Wichita, KS 67202

Purchaser: Farmland Industries

Operator Contact Person: Roscoe L. Mendenhall

Phone ( 316 ) 264-8378

Factor: Name: Abercrombie RTD, Inc.

License: #30684

Wellsite Geologist: Dave Callewaert

Complete Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

10/12/94 10/22/94 11/10/94  
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21337

County Morton

N1 - NW1 - SE1 - Sec. 16 Twp. 31S Rge. 40W XX <sup>E</sup>

2130' Feet from (S) (circle one) Line of Section

1980' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (S), NW or SW (circle one)

Lease Name Milburn Well # 1-16

Field Name Kinsler

Producing Formation Morrow

Elevation: Ground 3305' KB 3310'

Total Depth 5600' PBTD 5527'

Amount of Surface Pipe Set and Cemented at 1883' 8 5/8"  
@1888' KB Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3008' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 J 94 12-1-95  
(Data must be collected from the Reserve Pit)

Chloride content 850 ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name RELEASED License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall

Title Petroleum Engineer Date 11/28/94

Subscribed and sworn to before me this 28th day of November, 19 94.

Notary Public Ginger L. Keeley

Date Commission Expires July 1, 1996

CONSERVATION DIVISION  
K.C.C. OFFICE USE ONLY  
F ☒ Confidentiality Attached  
C ☒ Wireline Log Received  
C ☒ Geologist Report Received

Distribution  
☐ SWD/Rep ☐ NGPA  
☐ Plug ☐ Other (Specify) JS

GINGER L. KEELEY  
Notary Public - State of Kansas  
Expires 7-1-96

KCC  
KGS

Name Stelbar Oil Corporation, Inc.Lease Name Milburn

Well # 1-16

16 Twp. 31S Rge. 40W

☐ East☒ WestCounty Morton

COPY

**ACTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

All E.Logs Run:

1. Spectral Density Dual Spaced Neutron II Log.
2. High Resolution Induction Log.
3. MSG/Gamma Ray Casing Collars Cement Bond Log.

☒ Log Formation (Top), Depth and Datum ☒ Sample E-Log

Wabaunsee	2953 + 357	2962 + 348
Topeka	3355 - 45	3359 - 49
Heebner Shale	3697 - 387	3698 - 388
Lansing	3743 - 433	3760 - 440
Marmaton	4438 - 1128	4441 - 1131
Morrow Shale	5053 - 1743	5053 - 1743
Morrow Sand	5107 - 1797	5110 - 1800
Lower Morrow Mkr.	5346 - 2036	5350 - 2040
St. Gen	5550 - 2240	5554 - 2244

CONFIDENTIAL

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1888'KB	65/35 Pozmix	630	6% gel 2% cc
Production	7 7/8"	5 1/2"	15.5#	5573'KB	Self-Stress	160	2% salt 1.5% FLAC

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	3008'	65/35 Pozmix Class "H"	240	6% gel, 2% CaCl <sub>2</sub> , 5# sk. Kolite
Plug Back TD			50	10% Gypsum, 2% CaCl <sub>2</sub>
Plug Off Zone	3008'	Class "H"	100	2% CaCl <sub>2</sub>

Yots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF's	Morrow / 5110' - 5120'	Natural Completion	
	RELEASED	RECEIVED STATE CORPORATION COMMISSION	
	JAN 11 1996	DEC 02 1994	

TUBING RECORD	Size	Set At	FROM CONFIDENTIAL	Aliner Run	CONSERVATION DIVISION WICHITA, KANSAS <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	5234'			
Date of First, Resumed Production, SWD or Inj.	04-11-94	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 218 Bbls.	Gas 86 Mcf	Water 0 Bbls.	Gas-Oil Ratio 394	Gravity 40

Disposition of Gas: (WOPL Hook-Up)

METHOD OF COMPLETION

Production Interval