

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # #6044Name: Stelbar Oil Corporation, Inc.Address 155 North Market
Suite #500City/State/Zip Wichita, KS 67202Purchaser: Farmland IndustriesOperator Contact Person: Roscoe L. MendenhallPhone (316) 264-8378Operator: Name: Abercrombie RTD, Inc.License: #30684Wellsite Geologist: Dave CallewaertD. Indicate Type of Completion New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Casing Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/12/94

10/22/94

11/10/94

Spud Date

Date Reached TD

Completion Date

API NO. 15- 129-21337

129-21337

County MortonN $\frac{1}{2}$ - NW $\frac{1}{4}$ - SE $\frac{1}{4}$ - Sec. 16 Twp. 31S Rge. 40W XXV2130' Feet from S/E (circle one) Line of Section1980' Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Milburn Well # 1-16Field Name KinslerProducing Formation Morrow

CONFIDENTIAL

Elevation: Ground 3305' KB 3310'Total Depth 5600' PBD 5527'

1883' 8 5/8"

Amount of Surface Pipe Set and Cemented at 1881' KB FeetMultiple Stage Cementing Collar Used? Yes NoIf yes, show depth set 3008' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 12-1-95
(Data must be collected from the Reserve Pit)Chloride content 850 ppm Fluid volume 100 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name RELEASED License No. _____Quarter Sec. Twp. S Rng. E/WCounty JAN 1 1996 Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. MendenhallTitle Petroleum Engineer Date 11/28/94Subscribed and sworn to before me this 28th day of November, 19 94.Notary Public George L. Kelley

Ginger L. Kelley
Notary Public, State of Kansas
Expires 7-1-96

CONSERVATION DIVISION
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
SWD/Rep
Plug
Other
(Specify) DS

Date Commission Expires July 1, 1996

Name Stelbar Oil Corporation, Inc.Lease Name MilburnWell # 1-16 EastCounty Morton16 Twp. 31S Rge. 40W West~~COPY~~

CTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

Yes No

Samples Sent to Geological Survey

Yes No

Cores Taken

Yes No

Electric Log Run
(Submit Copy.)

Yes No

List All E.Logs Run:

1. Spectral Density Dual Spaced Neutron II Log.
2. High Resolution Induction Log.
3. MSG/Gamma Ray Casing Collars Cement Bond Log.

Formation	Log	Formation (Top)	Depth and Datums	Sample	E-Log
Wabaunsee			2953 + 357	2962 + 348	
Topeka			3355 - 45	3359 - 49	
Heebner Shale			3697 - 387	3698 - 388	
Lansing			3743 - 433	3760 - 440	
Marmaton			4438 - 1128	4441 - 1131	
Morrow Shale			5053 - 1743	5053 - 1743	
Morrow Sand			5107 - 1797	5110 - 1800	
Lower Morrow Mkr.			5346 - 2036	5350 - 2040	
St. Gen			5550 - 2240	5554 - 2244	

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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1888'KB	65/35 Pozmix	630	6% gel 2% cc
Production	7 7/8"	5 1/2"	15.5#	5573'KB	Self-Stress	160	2% salt 1.5% FLAC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	3008'	65/35 Pozmix	240	6% gel, 2% CaCl ₂ , 5# sk. Kolite
Plug Back TD		Class "H"	50	10% Gypsum, 2% CaCl ₂
<input checked="" type="checkbox"/> Plug Off Zone	3008'	Class "H"	100	2% CaCl ₂

Yds Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF's	Morrow / 5110' - 5120'	Natural Completion	
	RELEASER	RECEIVED STATE CORPORATION COMMISSION	

JAN 11 1996

DEC 02 1994

TUBING RECORD	Size	Set At	FROM CONFIDENTIAL	Liner Run	CONSOLIDATION DIVISION
	2 3/8"	5234'		---	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No WICHITA, KANSAS

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
11-11-94					
Estimated Production Per 24 Hours	Oil 218 Bbls.	Gas 86 Mcf	Water 0 Bbls.	Gas-Oil Ratio 394	Gravity 40

Disposition of Gas: (WOPL Hook-Up)

METHOD OF COMPLETION

Production Interval