

CONFIDENTIAL

16-315-40W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-214020000
County Morton
C -SW $\frac{1}{4}$ -SE $\frac{1}{4}$ - Sec. 16 Twp. 31S Rge. 40W
660 Feet from (S)XX (circle one) Line of Section
1980 Feet from (E)XX (circle one) Line of Section

Operator: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address 155 N. Market
Suite #500

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Roscoe L. Mendenhall

Phone (316) 264-8378

Contractor: Name: Norseman Drilling Co., Inc.

License: #03779

Wellsite Geologist: Dave Callewaert

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S16W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/02/95 10/14/95 10/14/95
Spud Date Date Reached TD Completion Date

F stages Calculated from Nearest Outside Section Corner:
XX (S)XX (circle one)

Lease Name Milburn Well # 2-16

Field Name N/A

Producing Formation N/A

Elevation: Ground 3306.5 Gr KB 3318.5 KB

Total Depth RTD-5585' PBSD N/A

Amount of Surface Pipe Set and Cemented at set @ 1712' KB 1698' (38jts.) 85/8

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A 9/1 11-26-96
(Data must be collected from the Reserve Pit)

Chloride content 1,000 ppm Fluid volume 200 bbls

Deaerating method used Evaporation RELEASED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall
(Roscoe L. Mendenhall)

Title Petroleum Engineer Date 11/30/95

Subscribed and sworn to before me this 30th day of November, 19 95.

Notary Public Ginger L. Kelley
(Ginger L. Kelley)

Date July 1, 1996
Notary Public - State of Kansas
My Appt. Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

Operator Name Stelbar Oil Corporation, Inc.

Lease Name Milburn

Well # 2-16

Sec. 16 Twp. 31S Rge. 40W

East
 West

County Morton

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

1. High Resolution Induction DFL Log.
2. Spectral Density Dual Spaced Neutron II Log.

Log Formation (Top), Depth and Datum Sample

Name Formation	Top		Datum	
	Sample	Top	Log	Top
Heebner	3650	(- 322)	3659	(- 341)
Lansing	3704	(- 386)	3709	(- 391)
Marmaton	4402	(-1084)	4405	(-1087)
Cherokee	4597	(-1279)	4594	(-1276)
Morrow Shale	5028	(-1710)	5036	(-1718)
Lwr. Morrow Mkr.	5300	(-1982)	5304	(-1986)
St. Gen.	5478	(-2160)	5482	(-2164)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	85/8"	24#	1712' KB	560 sx. 65/35 poz 6% gel. 2% CaCl ₂	150 sx. Class "C"	mix containing followed by w/2% CaCl ₂ .

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Plugging <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Plug well	with 110 sx. 60/40 poz mix as follows:	50 sx. @ 1740', 25 sx. @ 600', 10 sx. from 40' to surface, 15 sx. in rathole, 10 sx. in mouse hole.	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____