

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5703
 name J. M. Huber Corporation
 address 7120 I-40 West, Suite 232
 City State Zip Amarillo, Texas 79106

Operator Contact Person Bruce E. Emery
 Phone 806/353-9837

Contractor: license # 5107
 name H-30 Drilling, Inc.

Wellsite Geologist
 Phone

PURCHASER Oil - Getty Gas - Faustina

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-14-85 10-24-85 12-24-85
 Mud Date Date Reached TD Completion Date
 5650' 5146' (float collar)
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1596 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 2990 feet

TUBING RECORD

size 2-3/8" set at 5050' packer at

Liner Run ☐ Yes ☒ No

Date of First Production

Producing method

☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
 Per 24 Hours

Oil
 68

Bbls

Gas
 1787

MCF

Water

0

Bbls

Gas-Oil Ratio

26279:1

CFPB

Gravity

38° API

Disposition of gas: ☐ vented

☒ sold

Not to be used for gas sold.

METHOD OF COMPLETION

☐ open hole ☒ perforation

☐ other (specify)

PRODUCTION INTERVAL

5059-64'

API NO. 15 129-20,774

County Morton

C SW SW Sec 19 Twp 31 Rge 40 X West
 (location)

660 Ft North from Southeast Corner of Section
 4620 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

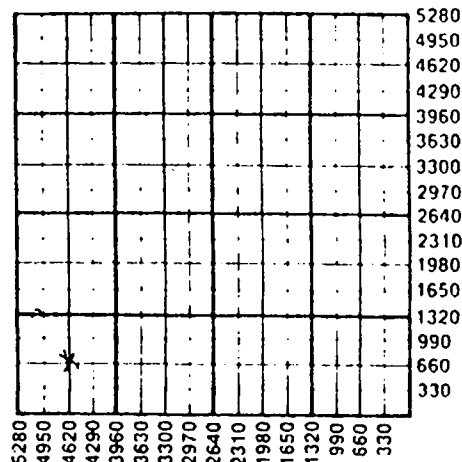
Lease Name E. Smith Well# 19-6

Field Name Kinsler (U. Morrow)

Producing Formation Upper Morrow 'C'

Elevation: Ground 3340' KB 3353'

Section Plat



FEB 25 1985

State Geological Survey
 WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☒ Groundwater 50 Ft North From Southeast Corner
 (Well) 50 Ft West From Southeast Corn
 Sec 19 Twp 31S Rge 40 || East ☒ West

☐ Surface Water Ft North From Southeast Corner
 (Stream, Pond etc.) Ft West From Southeast Co
 Sec Twp Rge || East || West

☒ Other (explain) Purchased from Mr. Card Ellio

Operator Name ... J. M. Huber Corporation Lease Name E. Smith Well# 19-6 Sec. 19 TWP. 31S. RGE. 40 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

Cored 5020-5080' (60')

5020-26' Shale, dark gray, carbonaceous
 5026-38.5' Shale, dark gray, carbonaceous
 5038.5-41' Shale, dark gray, carbonaceous
 5041-43' Shale w/ thin very fine grained S.S. laminations
 5043-46' Shale, dark gray, blocky, no porosity
 5046-48' Shale, dark gray, blocky
 5048-61.5' Shale, light gray, w/S.S. laminations
 5061.5-68' Sandstone, fine grain, fair intergranular porosity, shaley in part, good odor
 5068-73' Sandstone, coarse to med grain, excellent intergranular porosity, very good odor, friable
 5073-80' Shale, mudstone

Chase 2150'
 Council Grove 2526'
 Admire 2836'
 Wabaunsee 2902'
 Topeka 3177'
 B/Heebner Shale 3624'
 Lansing 3738'
 Kansas City 3812'
 Pleasanton 4320'
 Marmaton 4340'
 Cherokee 4536'
 Atoka 4804'
 Morrow 4950'
 Morrow 'C' 5059'
 Morrow 'D' 5103'
 Morrow 'F' 5273'
 Morrow 'G' 5339'
 Chester 5403'
 Ste. Genevieve 5480'
 St. Louis 5538'
 TD 5650'

FEB 25 1986

State Geological Survey
WICHITA BRANCH

Casing Record (con't)

Production

Setting depth - DV @ 2990'

Type cmt - 2nd Poz-H

Sacks Used - 275

Type & % additives - 10# Gil, 10% salt, & .75% CFR-2

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor.....	30"	20"		40'	Grout	4 yards	
Surface.....	12-1/4"	8-5/8"	24#/ft	1596'	Howco Lite	600	2% CaCl ₂
					Class 'H'	200	2% CaCl ₂
Production.....	7-7/8"	5-1/2"	14#/ft	5188'	1st. Poz-H	200	10% Gil, salt, .75%

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	5059-64'	Acidized - 750 gal. diesel w/20 hbls diesel flush	
		Frac - 12,680 gals. Howco My-T-oil, II & 10,500# 20-40 sand	