

State Corporation Commission
CONSERVATION DIVISION

ACO-16

Docket No. 98920

X To be held confidential upon request
Pursuant to regulation 82-3-107

APPLICATION FOR NEW POOL DETERMINATION AND REQUEST FOR DISCOVERY ALLOWABLE

Instructions:

This completed application must be accompanied by the following: (1) A complete ACO-1 form; (2) An electric log or logs on subject well, if taken; (3) A State supervised test and results thereof; (4) A map of the area no less than 1 1/2 miles surrounding the subject well and sufficient to show that the producing formation is not in communication with any other known common source of supply. The map shall show the location of all wells, the total depth of these wells, their producing formations, and the top and bottom depths of the producing formation(s); (5) A contour map on a geological marker that will reflect the expected elevation, relative to sea level, for the formation from which the subject well is producing; (6) Names and addresses of each operator or lessee of record and each unleased mineral owner within one half mile of the subject well. If requesting a discovery allowable, include a statement indicating the date a copy of this application was mailed to each mentioned in (6) above. All of the above information and forms shall be mailed or delivered to:

State Corporation Commission
Oil & Gas Conservation Division
200 Colorado Derby Bldg.
202 West 1st St.
Wichita, Kansas 67202

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

APR 25 1989

Please note that, for purposes of this application, date of first production is defined as follows:

Oil Well - the date the well pumper turned on the pumping unit for a pumping well or the date the well valve was turned on for a flowing oil well to permit production into permanent production facilities. This date occurs after the well is officially completed.

Gas Well - the first date that gas is produced through a sales meter measuring production into a gas purchaser or gas transporter's pipeline.

Please note that more than one reason for qualifying the subject well may be checked.

OPERATOR INFORMATION

WELL INFORMATION

Operator license # 5703
Name J. M. Huber Corporation
Address 7120 I-40 West, Suite 232
City/State/Zip Amarillo, Texas 79016
Contact Person William D. Siddens
Phone # (806) 353-9837
Purchaser: Oil Petro Source Corporation
Gas Enron

Lease Name Frazer Well # 4-1
East ☐
Address 7120 I-40 West, Suite 232
Quarter SE Sec 4 Twp 31S Rge 40 West ☒
County Morton
Producing Formation Morrow
Completion Date 7-25-89
Date of First Production 7-25-89
Date of State Supervised Productivity Test 7-26-89

Check Appropriate Box(es) Below:

☐ New Pool Discovery
☒ New Pool Development
☒ Discovery Allowable

Well Potential Via State Test:
247 BOPD 0 BWPD 208 MCFGPD 842 GOR
Basic Allowable 200 BOPD
Discovery Allowable BOPD
(if requested)

X Oil Gas Commingled Dual Completion

Indicate below the reason(s) for qualifying your well as producing from a new pool and submit additional evidence requested supporting each reason.

- A. That the subject well is a discovery well producing from a new pool, as evidenced by one or more of the following:
- The distance between the existing producing well and the subject well is greater than 1/2 mile. (1 mile for a gas well.)
 - A dry hole or dry holes separating previous or existing production from the subject well's production.

8. That the subject well is a development well producing from the same common source of supply and within the same new pool limits as that of the discovery well. Complete the following.

Discovery Well Information:

Lease Name Williams Well # 9-1

East ☐

Quarter SE Sec. 9 Twp. 31S Rge. 40 West ☒

County Morton

Operator J. M. Huber Corporation First date of production 9-19-89

Date of State Supervised Productivity Test 9-19-89

Docket No. (if assigned) NPDA108815 Pool Morrow Field Will-Bros

Basic Allowable 200 BOPU Discovery Allowable _____ BOPU

Time remaining on Discovery Allowable (if applicable) _____

Reasons for qualifying your well as a development well:

- ☒ 1. Development well is within the limits of the new pool assigned to the discovery well and is producing from the same common source of supply.
- ☒ 2. Bottom hole pressures encountered in the development well are related to the pressures encountered in the discovery well. (Submit bottom hole pressure information)
- _____ 3. Geophysical data indicates that development well and the discovery well are producing from the same new pool. (Submit geophysical evidence)
- _____ 4. Development well is producing from the same common source of supply as the discovery well, but extends the limits of the new pool.
- _____ 5. Other. _____

I am the affiant and I hereby certify that to the best of my current information, knowledge and personal belief, this request for a new pool determination is true and proper and I have no information or knowledge which is inconsistent with the information supplied in this application.

"It is the opinion of the operator that this well will not cause waste if it is granted a discovery allowable."

J. M. Huber Corporation (Operator)
By Robert L. Cornelius Robert L. Cornelius
Title District Engineer

Subscribed and sworn to me this 22 day of September
Cindy Jones Notary Public
My commission expires 3-2-93

