

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5615
Name: UMC PETROLEUM CORPORATION
(FORMERLY ENSOURCE, INC.)
Address: 1201 LOUISIANA, SUITE 1400
City/State/Zip: HOUSTON, TEXAS 77002
Purchaser: MEGA

Operator Contact Person:
Phone: (713) 653-7435 ALTHEA L. SCHULTZ

Designate Type of Original Completion
 New Well Re-Entry X Workover

Date of Original Completion 1-26-90

Name of Original Operator ENSOURCE, INC.

Original Well Name EUGENE SHORE 3-5

Date of Recompletion:

8-11-91 8-13-91
Commenced Completed

Re-entry ☐ Workover ☐

Designate Type of Recompletion/Workover:

X Oil SWD Temp. Abd.
X Gas Inj Delayed Comp.
 Dry X Other (Core, Water Supply, etc.)

WATER SHOT OFF

 Deepening X Re-perforation
 Plug Back PBD
 Conversion to Injection/Disposal

Is recompleted production:

 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?)
Docket No.

API NO. 15- 129-21022

County MORTON

M2 NW NE Sec. 5 Twp. 31 Rge. 40 X East West

4930 Ft. North from Southeast Corner of Section

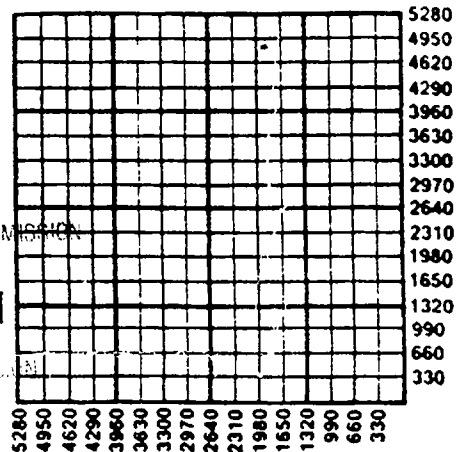
1909 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name EUGENE SHORE Well # 3-5

Field Name WILL-BROS

Producing Formation MORROW "C" SAND

Elevation: Ground 5450' KB 5304'



K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other IS
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Althea L. Schultz Title PRODUCTION ANALYST Date 9-19-91

Subscribed and sworn to before me this day of 19

Notary Public Orig Notarized Date Commission Expires

Operator Name UMC PETROLEUM CORPORATION Lease Name EUGENE SHORE Well # 3-5
 Sec. 5 Twp. 31 Rge. 40 ☐ East
☒ West County MORTON

RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name

Top

Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone WATER SHUT OFF	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
	5070	5080	CLASS "C"	75	

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
6	5052'-5062'	

PBTD 5304' Plug Type CEMENT RETAINER AND CEMENT

TUBING RECORD

Size 2 3/8" Set At 5009' Packer At 4975' Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 8-13-91

Estimated Production Per 24 Hours Oil 0.3 Bbls. Water 30 Bbls. 1667 Gas-Oil-Ra
 Gas 500 Mcf

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)