

TYPE

SIDE ONE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5952 EXPIRATION DATE June 30, 1984

OPERATOR Amoco Production Company API NO. 15-129-20697

ADDRESS P. O. Box 432 COUNTY Morton

Liberal, KS 67901 FIELD Kinsler

** CONTACT PERSON T. A. Powers PROD. FORMATION None

PHONE (316) 624-6241

PURCHASER N/A LEASE Hanke

ADDRESS _____ WELL NO. 1

WELL LOCATION C SW NW

DRILLING Sage Drilling 7 3300FSC 2 600FWSL 2 660 Ft. from South Line and

CONTRACTOR _____ 600 Ft. from West Line of

ADDRESS 222 Sutton Place the NW (Qtr.) SEC 19 TWP 31S RGE 40 (XX)

Wichita, KS 67202

PLUGGING Sage Drilling WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Same as above KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 5550 PBTD Surface

SPUD DATE 033084 DATE COMPLETED 041384

ELEV: GR 3321 DF 3333 KB 3334

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		19	
X			

Amount of surface pipe set and cemented 1627 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NCPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

T. A. Powers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained herein are true and correct.

OPERATOR Amoco Production Co.

LEASE Hanke

SEC. 19 TWP. 31S RGE. 40 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Check if no Drill Stem Tests Run.

Check if samples sent to Geological Survey

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Plugs set at: 60 sacks at 5400'

50 sacks at 1670

50 sacks at 930

10 sacks at 40

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Dry Hole

Perforations

Completed as a dry hole P&A on
04-13-84

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2	8-5/8	24	1627	Class "P"	625	
					Class "H"	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD		
Size	Setting depth	Packer set at
None		