

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21353

County MORTON

C SE SE Sec. 9 Twp. 31S Rge. 40W X W

660 FSL Feet from S (circle one) Line of Section

810 FEL Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)

Lease Name CONLON Well # 2-9

Field Name KINSLER

Producing Formation NA

Elevation: Ground 3294' KB 3299'

Total Depth 5720' PBDT

Amount of Surface Pipe Set and Cemented at 1805' Feet.

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from NA

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1000 mg/lppm Fluid volume 350 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name

Lease Name APR 9, 1996

Quarter Sec. Twp. S Rng. E/W

FROM CONFIDENTIAL

County Docket No.

Operator: License # 3871

Name: Hugoton Energy Corporation

Address 301 N. Main, Suite 1900

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Jim Gowens

Phone (316) 262-1522

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Chuck Schmalz

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12/3/94 12/17/94 12/18/94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

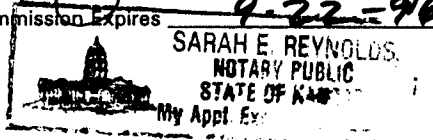
Signature *Jim Gowens*

Title Jim Gowens, V.P. Exploration Date

Subscribed and sworn to before me this 9 day of February 1995.

Notary Public *Sarah E Reynolds*

Date Commission Expires 9-22-96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

106

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name CONLON Well # 2-9
 East County MORTON
 Sec. 9 Twp. 31S Rge. 40W
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E. Logs Run: DIFL-GR, AC-GR-CAL, MINILOG-GR, ZDL-CN-GR-ML	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Krider</td> <td>2278</td> <td>+ 1021</td> </tr> <tr> <td>Winfield</td> <td>2318</td> <td>+ 981</td> </tr> <tr> <td>Wabaunsee</td> <td>2960</td> <td>+ 339</td> </tr> <tr> <td>Heebner</td> <td>3682</td> <td>-383</td> </tr> <tr> <td>Lansing</td> <td>3784</td> <td>-485</td> </tr> <tr> <td>Base Kansas City</td> <td>4384</td> <td>-1085</td> </tr> <tr> <td>Marmaton</td> <td>4404</td> <td>-1105</td> </tr> <tr> <td>Atoka</td> <td>4862</td> <td>-1563</td> </tr> <tr> <td>Morrow Shale</td> <td>5023</td> <td>-1724</td> </tr> <tr> <td>Morrow G1 Sand</td> <td>5302</td> <td>-2003</td> </tr> </table>	Name	Top	Datum	Krider	2278	+ 1021	Winfield	2318	+ 981	Wabaunsee	2960	+ 339	Heebner	3682	-383	Lansing	3784	-485	Base Kansas City	4384	-1085	Marmaton	4404	-1105	Atoka	4862	-1563	Morrow Shale	5023	-1724	Morrow G1 Sand	5302	-2003
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CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	1805'	Paceset Lite Class C	700 150	2% Cacl2 + 1/4 #/sk Cello-Seal 3% Cacl2
plugging				5720'	60/40 H Poz	235	6% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				Producing Method	
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.
			Gas-Oil Ratio		Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18) Other (Specify) _____ _____

9-31s-40W

*****TIGHT HOLE*****
Drill Stem Test Information for ACO-1
Hugoton Energy Corporation
Conlon #2-9
Sec. 9-31S-40W
Morton County, KS
API #15-129-21353

CONFIDENTIAL

COPY

DST 1

Test Interval: 5292' - 5300'

Misrun - Tool slid 14 feet, unable to reach bottom.

DST 2

Test Interval: 5292' - 5300'

Times: 30.60.30.60

First Open: Weak 1" blow decreasing to 1/2".

Second Open: Weak 1/2" blow decreasing to surface blow.

Recovery 15' Watery Mud

Pressures IHP 2518
IFP 84-307
ISIP 1285
FFP 73-80
FSIP 1078
FHP 2497

DST 4

Test Interval: 5377' - 5420'

Times: 30.60.30.60

First Open: Very weak 1/4 inch blow.

Second Open: No blow.

Recovery 15' Heavy Mud.

Pressures IHP 2529
IFP 10-10
ISIP 31
FFP 14-14
FSIP 27
FHP 2455

RELEASED

APR 9 1996

FROM CONFIDENTIAL

DST 3

Test Interval: 5295' - 5370'

Times: 30.60.45.90

First Open: Weak building to bottom of bucket in 28 minutes.

Second Open: Strong blow off bottom of bucket in 3 minutes.

Recovery 180' Watery Mud
1980' Salt Water

Pressures IHP 2455
IFP 328-632
ISIP 1389
FFP 766-995
FSIP 1410
FHP 2403

STATE COMMISSION

FEB 1 6 1995