

TYPE Log

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5952

EXPIRATION DATE 06-30-83

OPERATOR Amoco Production Company

API NO. NA

ADDRESS P. O. Box 432

COUNTY Morton

Liberal, KS 67901

FIELD Kinsler

\*\* CONTACT PERSON R. C. Carlson

PROD. FORMATION Topeka & Marmaton-Cherokee

PHONE 316-624-6241

PURCHASER Amoco Production Company

LEASE Perkins Gas Unit

ADDRESS P. O. Box 432

WELL NO. 1

Liberal, KS 67901

WELL LOCATION

DRILLING Big Chief Drilling Company

1980 Ft. from South Line and

CONTRACTOR

1980 Ft. from West Line of

ADDRESS P. O. Box 8837

the SW (Qtr.) SEC28 TWP 31S RGE 40W

Oklahoma City, OK

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

KCC

ADDRESS

KGS

SWD/REP

PLG.

TOTAL DEPTH 6250 PBTM 5512


SPUD DATE 5-14-61 DATE COMPLETED 7-26-61

ELEV: GR 3316 DF 3323 KB 3326

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 712' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Gas.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. C. Carlson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. C. Carlson*

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Amoco Production Company EASE Perkins G.U. No. 1 SEC. 28 TWP. 31S RGE. 40W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	425	Council Grove	2442
Sand - Redbed	425	546	Topeka "A"	3136
Shale - Redbed	546	711	Topeka "B"	3180
Redbed	711	1370	Marmaton	4257
Redbed - Shale	1370	1600	St. Louis	5345
Lime - Shale	1600	1710		
Shale	1710	2005		
Lime - Shale	2005	5337		
Lime	5337	5400		
Shale - Lime	5400	5449		
Lime	5449	6250		

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated			
12-18-82 Acidize Topeka with 1000 gal .15 HCl		3150-57, 3182-87			
Date of first production 12-18-83 (This Completion)		Producing method (flowing, pumping, gas lift, etc.) Flw			
RATE OF PRODUCTION PER 24 HOURS	Oil 0	Gas bbis.	Water 61	% MCF	Gas-oil ratio 0 bbis.
Disposition of gas (vented, used on lease or sold) Sold		Gravity Perforations			

NO DST RUN.

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 $\frac{1}{4}$	10 3/4	40	712	Poz Mix Bulk	700	
Production	7 7/8	5 $\frac{1}{2}$	14	5549	Poz Mix Bulk	600	

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2	3150-57
			4	1/2	3182-87
			4	5/16	4322-26
Size 2 3/8 1 $\frac{1}{4}$	Setting depth 4432 3250	Packer set at 4222	4	5/16	4393-95
			4	5/16	4412-15

## TUBING RECORD