

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5952 EXPIRATION DATE 06-30-83

OPERATOR Amoco Production Company API NO. NA

ADDRESS P. O. Box 432 COUNTY Morton

Liberal, KS 67901 FIELD Kinsler

** CONTACT PERSON R. C. Carlson PROD. FORMATION Topeka & Marmaton-Cherokee
PHONE 316-624-6241

PURCHASER Amoco Production Company LEASE Perkins Gas Unit

ADDRESS P. O. Box 432 WELL NO. 1

Liberal, KS 67901 WELL LOCATION _____

DRILLING Big Chief Drilling Company 1980Ft. from South Line and

CONTRACTOR P. O. Box 8837 1980Ft. from West Line of

ADDRESS Oklahoma City, OK the SW (Qtr.) SEC28 TWP 31S RGE 40W

PLUGGING _____ WELL PLAT _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 6250 PBTB 5512

SPUD DATE 5-14-61 DATE COMPLETED 7-26-61

ELEV: GR 3316 DF 3323 KB 3326

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 712' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Gas.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. C. Carlson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

	28		
	x		

KCC _____
KGS ✓
SWD/REP _____
PLG. _____

RCC

OPERATOR Amoco Production Company LEASE Perkins G.U.No. 1 SEC. 28 TWP. 31S RGE. 40WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	425	Council Grove	2442
Sand - Redbed	425	546	Topeka "A"	3136
Shale - Redbed	546	711	Topeka "B"	3180
Redbed	711	1370	Marmaton	4257
Redbed - Shale	1370	1600	St. Louis	5345
Lime - Shale	1600	1710		
Shale	1710	2005		
Lime - Shale	2005	5337		
Lime	5337	5400		
Shale - Lime	5400	5449		
Lime	5449	6250		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
12-18-82 Acidize Topeka with 1000 gal .15 HCl				3150-57, 3182-87	
Date of first production 12-18-83 (This Completion)		Producing method (flowing, pumping, gas lift, etc.) Flw		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 0	Gas 61	Water %	0	Gas-oil ratio 0
Disposition of gas (vented, used on lease or sold) Sold			Perforations		

NO DST RUN.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17½	10 3/4	40	712	Poz Mix Bulk	700	
Production	7 7/8	5½	14	5549	Poz Mix Bulk	600	

LINER RECORD**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	½	3150-57
TUBING RECORD			4	½	3182-87
			4	5/16	4322-26
Size 2 3/8	Setting depth 4432	Packer set at	4	5/16	4393-95
1½	3250	4222	4	5/16	4412-15