

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5952 EXPIRATION DATE 6-30-84

OPERATOR Amoco Production Company API NO. 151292066700

ADDRESS P.O. Box 432 COUNTY Morton

Liberal, KS 67901 FIELD Kinsler

** CONTACT PERSON T.A. Powers PROD. FORMATION _____

PHONE (316) 624-6241

PURCHASER _____ LEASE Israel

ADDRESS _____ WELL NO. 1

WELL LOCATION C SW NW

DRILLING CONTRACTOR Sage Drilling Co. 1980 Ft. from North Line and

ADDRESS 202 So. St. Francis 660 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 29 TWP 31S RGE 40 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 5750 PBDT 5710

SPUD DATE 052883 DATE COMPLETED 091283

ELEV: GR 3339 DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 1510 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

T.A. Powers, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations made herein are true and correct.

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Sand & Red Bed	0	850	Topeka "A"	3112
Red Bed & Lime	850	1077	Topeka "B"	3164
Red Bed & Sand	1077	1386	Lansing	3646
Red Bed	1386	2055	Des Moines	4310
Shale	2055	2460	U. Morrow	5022
Shale & Lime	2460	2710	L. Morrow	5291
Lime & Shale	2710	2940	Chester	5450
Shale & Lime	2940	3270	St. Louis	5574
Lime & Shale	3270	3470		
Shale & Lime	3470	3990		
Lime & Shale	3990	4155	M. Morrow	5245
Shale & Lime	4155	4405		
Lime & Shale	4405	4673		
Shale & Lime	4673	4885		
Lime & Shale	4885	5000		
Lime & Shale	5000	5049		
Shale & Lime	5049	5502		
Lime & Shale	5502	5580		
Shale & Lime	5580	5750		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 342 gals of A-sol & 900 gals of 7½% HCL. Cement squeezed	5022-5036
Acidize with 342 gals of A-sol & 900 gals of 7½% HCL Foam Fracture	5317-5326
Acidize w/ 1000 gals of HCL & 500 gals of 40# gelled 2%KCL sealed off w/ CIBP	5576-5594

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Not connected	Flowing	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	0 bbls.	910 MCF	.000 %	0	0

Disposition of gas (vented, used on lease or sold) Perforations 5317-5326

Eventually sold to KP&L through Kinsler Gas Coll. Sys.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (new)	12¼"	9 5/8"	61	1510	Howco Lite Class H	550 150	¼# Floccle 2% salt 3%cc
Production (used)	7 7/8"	5½"	14	5750	Class H	180	6% gel 10% salt 2% CFR2 X 1# Floccle

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	½" Jet	5022-5036
			4	½" Jet	5317-5326
Size 2 7/8"	Setting depth 5650'	Packer set at N/A	4	½" Jet	5576-5594
					5586-5594