

A WORLD OF EXPERIENCE

JOHNSTON TESTERS

*Pressure Log**

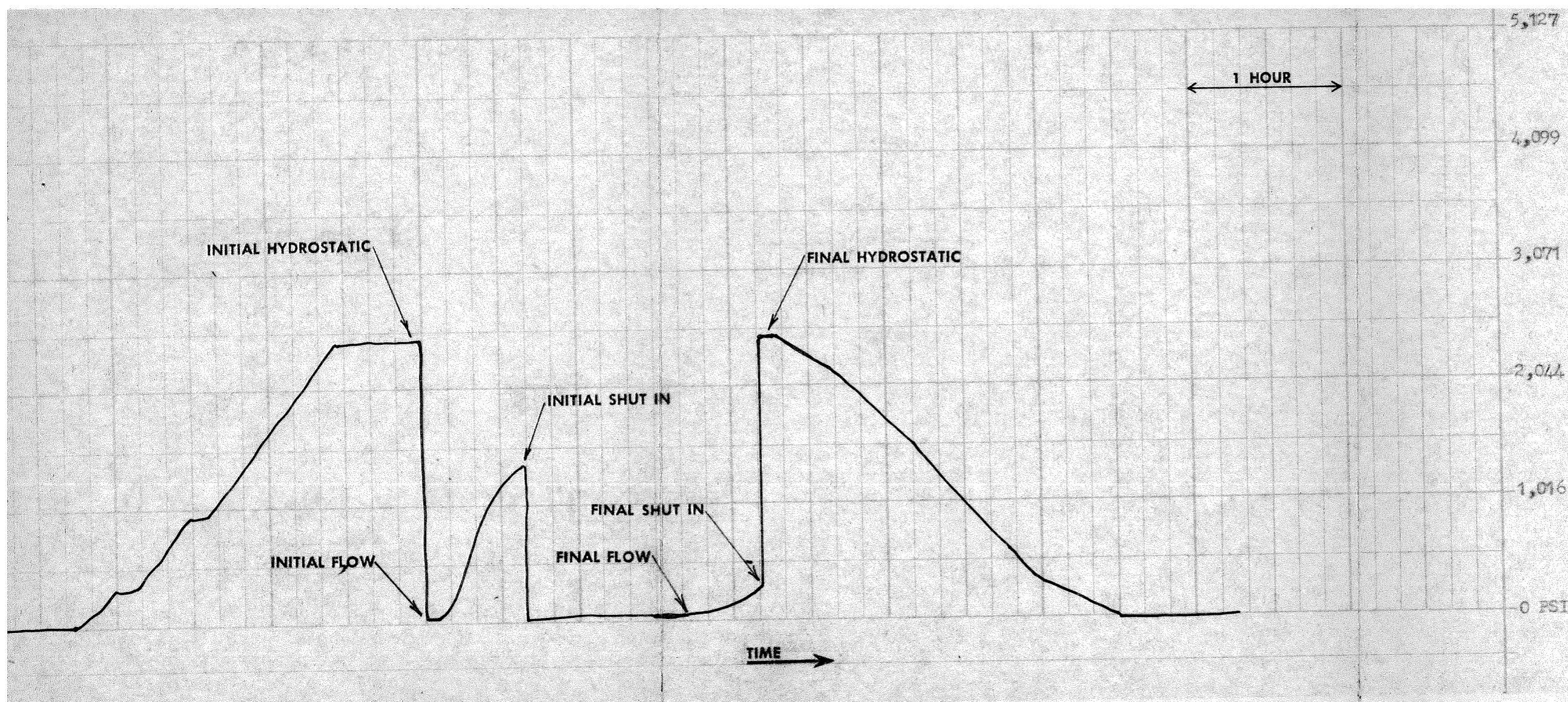
Field Report No. 62443 L

Recorder No. T-305

Capacity 5,000 p.s.i.

Recorder Depth 5,175 ft.

*a continuous tracing of the original chart



JOHNSTON TESTERS, INC.

Pressure Data

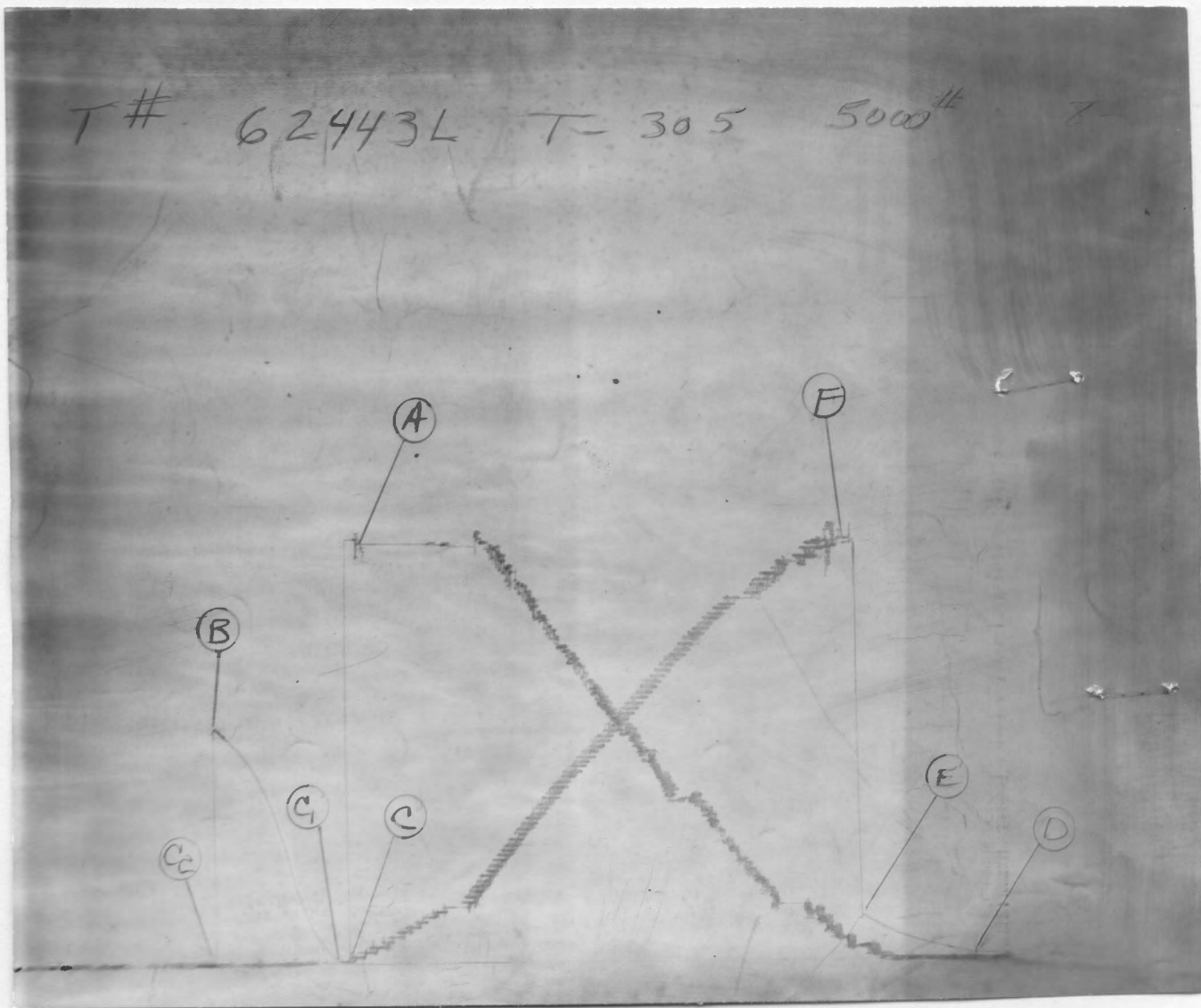
Field Report No. 62443 L

Recorder No.	T-305			
Capacity (P.S.I.G.)	5000			
Recorder Depth	5175'			
Pressure Gradient P.S.I./Ft.	-			
Well Temperature °F.	121			
A Initial Hydrostatic Mud	2462			
B Initial Shut-in	*1376			
C Initial Flow	16			
D Final Flow	28			
E Final Shut-in	*256			
F Final Hydrostatic Mud	2463			

Remarks: C=1 16
C=2 12

Distribution for all tests run on this well listed underneath chart:

*Shut in pressure did not reach static reservoir pressure.



JOHNSTON TESTERS, INC.

Pressure Breakdown Data

Date 11-27-61

Test Ticket No. 63427 L

Recorder No. T-246

Capacity 5000#

Recorder Depth 5296'

Clock No. 1574

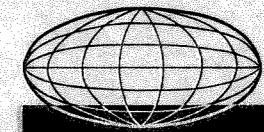
Clock travel 0.0225 inches per min.

Well Temperature 122 °F.

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	2577		
B Initial Shut-in	1439	0914 M.	
C Initial Flow	84	Initial Shut-in	31 Mins.
D Final Flow	227	Flow	63 Mins.
E Final Shut-in	1393	Final Shut-in	30 Mins.
F Final Hydrostatic Mud	2586		

Remarks:

PRESSURE INCREMENTS								
Initial Shut-In			Flow Period			Final Shut-In		
Breakdown: <u>15</u> increments of <u>2</u> mins. and a final increment of <u>1</u> mins.			Breakdown: <u>12</u> increments of <u>5</u> mins. and a final increment of <u>3</u> mins.			Breakdown: <u>15</u> increments of <u>2</u> mins. and a final increment of <u>-</u> mins.		
Point Minutes	Pressure	$\frac{T + \Delta t}{\Delta t}$	Point Minutes	Pressure	$\frac{T + \Delta t}{\Delta t}$	Point Minutes	Pressure	$\frac{T + \Delta t}{\Delta t}$
C-1 0	88		C 0	84		D 0	227	
2	128		C-1	88		2	408	
4	1145		Initial Shut-In			4	828	
6	1303		C-2	120		6	1159	
8	1353		5	126		8	1259	
10	1379		10	131		10	1300	
12	1394		15	133		12	1324	
14	1405		20	145		14	1341	
16	1415		25	154		16	1353	
18	1419		30	162		18	1364	
20	1425		35	175		20	1372	
22	1427		40	185		22	1378	
24	1433		45	196		24	1383	
26	1433		50	208		26	1387	
28	1435		55	215		28	1390	
30	1438		60	223		E 30	1393	
B 31	1439		D 63	227				



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*Pressure
Log**

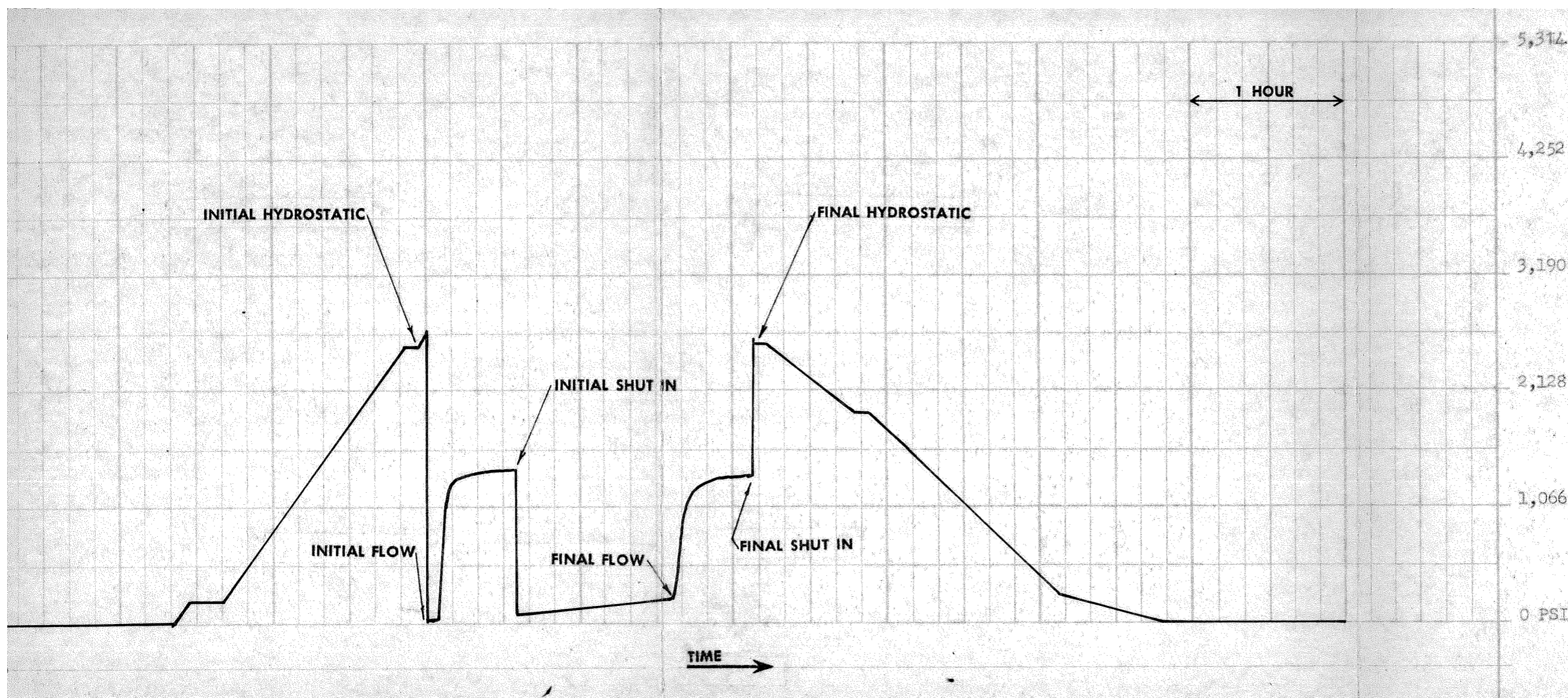
Field Report No. 63427 L

Recorder No. T-246

Capacity 5,000 p.s.i.

Recorder Depth 5,296 ft.

*a continuous tracing of the original chart



JOHNSTON TESTERS, INC.

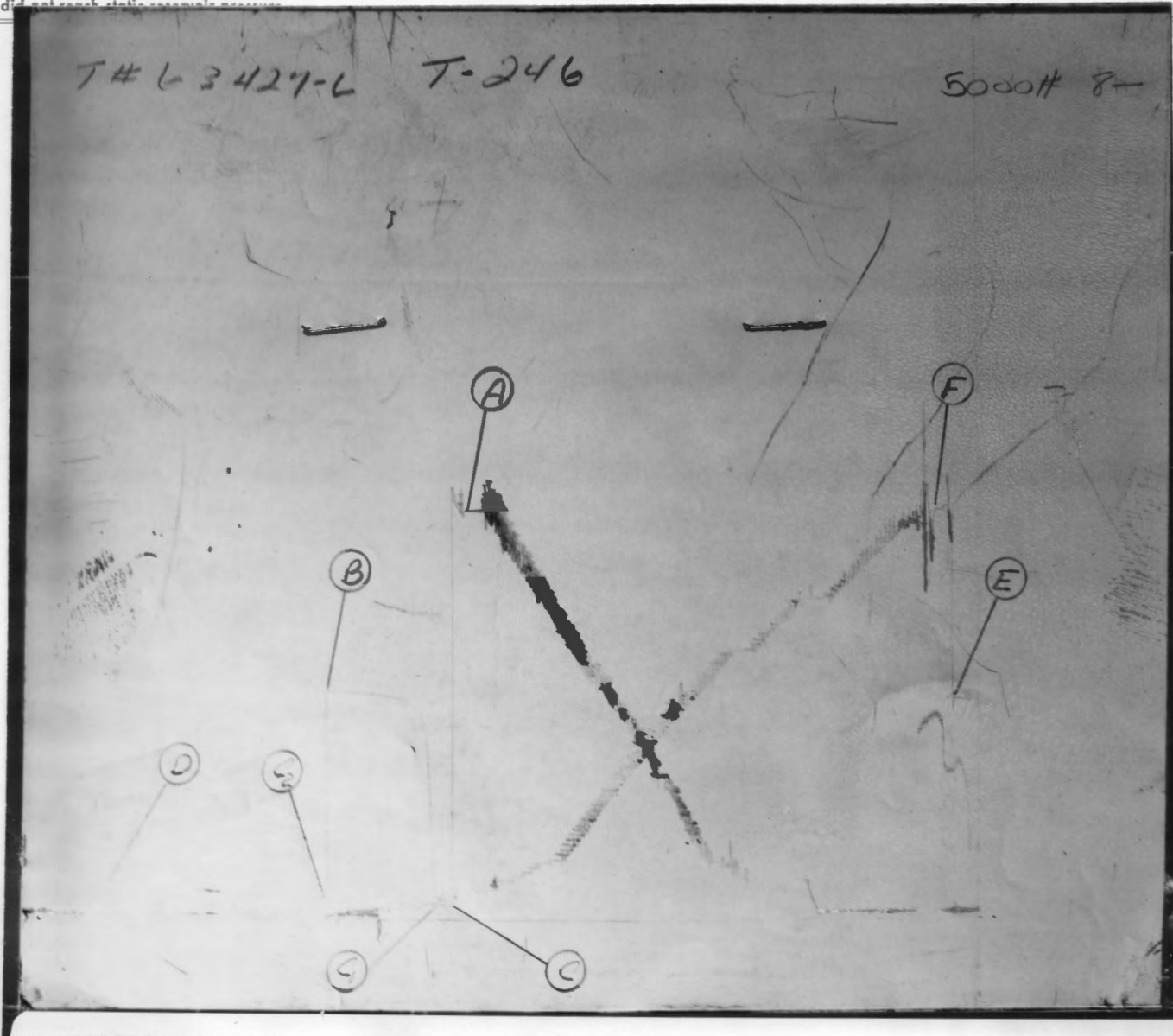
Pressure Data

Field Report No. _____

63427 L

Recorder No.	T-246			
Capacity (P.S.I.G.)	5000			
Recorder Depth	5296			
Pressure Gradient P.S.I./Ft.				
Well Temperature °F.	122			
A Initial Hydrostatic Mud	2577			
B Initial Shut-in	* 1439			
C Initial Flow	84			
D Final Flow	227			
E Final Shut-in	* 1393			
F Final Hydrostatic Mud	2586			
Remarks:	C-1 88			
	C-2 120			

*Shut in pressure did not reach static reservoir pressure



JOHNSTON TESTERS, INC.

Pressure Breakdown Data

Date 11-28-61

Test Ticket No. 63428 L

Recorder No. T-246

Capacity 5000#

Recorder Depth 5412

Clock No. 1574

Clock travel 0.02226 inches per min.

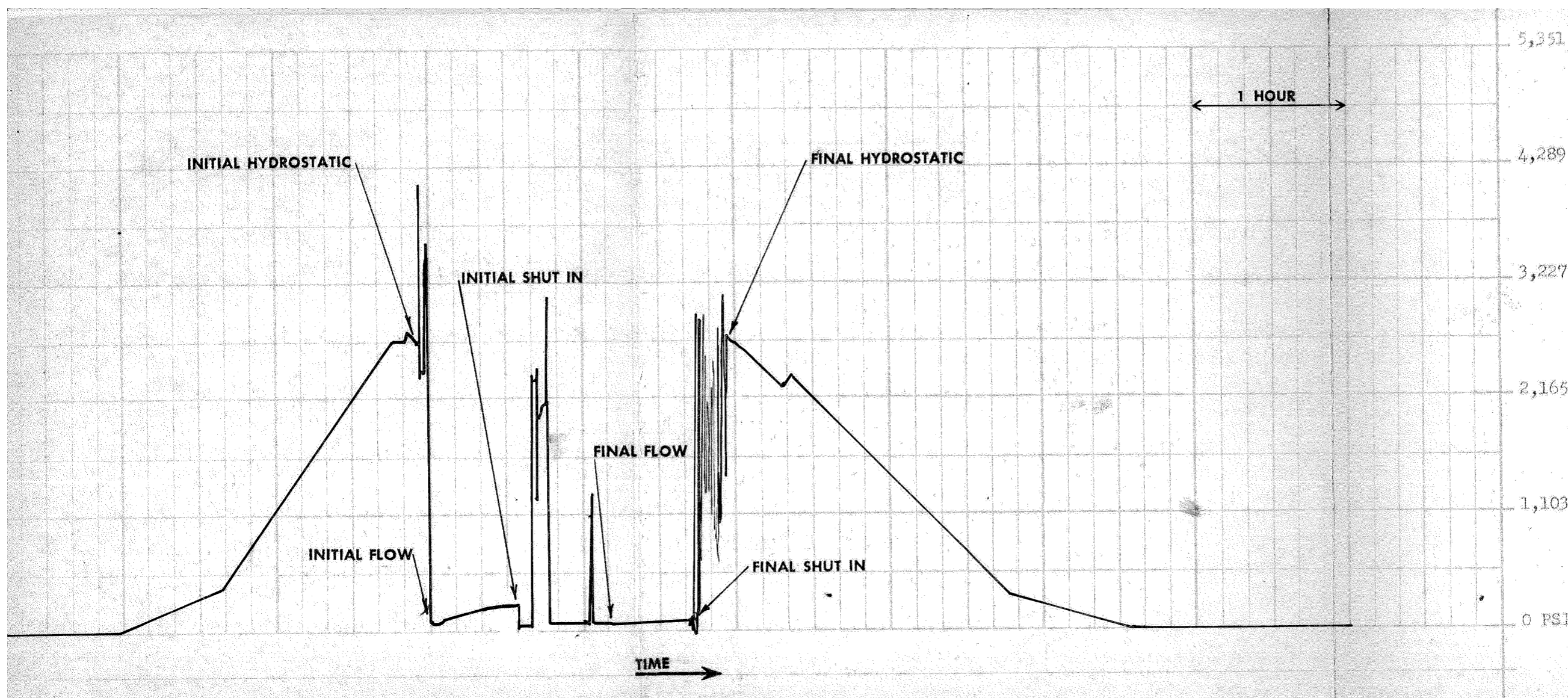
Well Temperature 123 °F.

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	2701		
B Initial Shut-in	277		
C Initial Flow	130		
D Final Flow	130		
E Final Shut-in	146		
F Final Hydrostatic Mud	2691		

Opened Tool	1424	M.
Initial Shut-in	30	Mins. 29 Mins.
Flow	38	Mins. 40 Mins.
Final Shut-in	30	Mins. 29 Mins.

Remarks:

PRESSURE INCREMENTS								
INITIAL SHUT-IN			FLOW PERIOD			FINAL SHUT-IN		
Breakdown: <u>14</u> increments of <u>2</u> mins. and a final increment of <u>1</u> mins.			Breakdown: <u>8</u> increments of <u>5</u> mins. and a final increment of <u> </u> mins.			Breakdown: <u>14</u> increments of <u>2</u> mins. and a final increment of <u>1</u> mins.		
Point Minutes	Pressure	$\frac{T + \Delta t}{\Delta t}$	Point Minutes	Pressure	$\frac{T + \Delta t}{\Delta t}$	Point Minutes	Pressure	$\frac{T + \Delta t}{\Delta t}$
C-1 0	130		C 0	130		D 0	130	
2	156		C-1 3	130		2	128	
4	174		INITIAL SHUT-IN			4	129	
6	186		C-2	132		6	132	
8	197		5	132		8	133	
10	208		10	1537		10	135	
12	216		15	2155		12	137	
14	227		20	134		14	138	
16	236		25	134		16	138	
18	243		30	133		18	139	
20	250		35	133		20	141	
22	256		D 40	130		22	142	
24	262					24	143	
26	269					26	144	
28	275					E 28	145	
B 29	277					E 29	146	



JOHNSTON TESTERS
*Pressure Log**

Field Report No. 63428 L
 Recorder No. T-246
 Capacity 5,000 p.s.i.
 Recorder Depth 5,412 ft.

*a continuous tracing of the original chart

JOHNSTON TESTERS, INC.

Pressure Data

Field Report No. 63428 L

Recorder No.	T-246		
Capacity (P.S.I.G.)	5000		
Recorder Depth	5412'		
Pressure Gradient P.S.I./Ft.			
Well Temperature °F.	123		
A Initial Hydrostatic Mud	2701		
B Initial Shut-in	* 277		
C Initial Flow	130		
D Final Flow	130		
E Final Shut-in	*146		
F Final Hydrostatic Mud	2691		

Remarks:

s-1 130
s-2 132

*Shut in pressure did not reach static reservoir pressure.

