

FORM MUST BE TYPED

COPY

SIDE ONE

32-31-41W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 07344Name: Clyde M. BeckerAddress 212 First National Bldg.City/State/Zip Ponca City, OK 74601

Purchaser: _____

Operator Contact Person: Clyde M. BeckerPhone (405) 765-8788Contractor: Name: Cheyenne Drilling Co.License: 5382Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIOW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Casinghead ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

<u>7-17-92</u>	<u>7-26-92</u>	<u>7-27-92</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 129-21134County MortonC S/2 NE SE Sec. 32 Twp. 31 Rge. 41 X W1650 Feet from S/N (circle one) Line of Section660 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Hanke Trust Well # 1Field Name RichfieldProducing Formation D & AElevation: Ground 3405 KB 3416Total Depth 5390 PSTD _____Amount of Surface Pipe Set and Cemented at 1513 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 D&A JH 6-28-94
(Data must be collected from the Reserve Pit)Chloride content 600 ppm Fluid volume 6800 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. BeckerTitle Operator Date 8-12-92Subscribed and sworn to before me this 12th day of August, 19 92.Notary Public Rhonda GrayDate Commission Expires 5-90-95

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep 1-1 1-1 1-1 1-1
☒ KES ☐ Plug 1-1 1-1 1-1 1-1
(Specify)

RECEIVED
OIL & GAS CONSERVATION COMMISSION
WICHITA, KANSAS

SIDE TWO

Operator Name Clyde M. Becker Lease Name Hanke Trust Well # 1
 Sec. 32 Twp. 31 Rge. 41 ☐ East ☒ West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests at interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run: DIL & D-NL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Stone Corral	1478	+1938
Heebner	3563	-147
Marmaton	4183	-767
Morrow	4849	-1433
Chester	5352	-1936
TD	5390	-1970

See geological report attached

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1513	Howco lite	735	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SMD or Inj.				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Int. _____

CLYDE M. BECKER
OIL PRODUCER

32-31-41W
COPY

CLYDE M. BECKER
212 FIRST NATIONAL BLDG.
PONCA CITY, OKLAHOMA 74601
(5) 765-8788

CLYDE M. BECKER, JR.
718 17TH STREET, SUITE 1160
DENVER, COLORADO 80202
(303) 595-4045

Geological Report

Clyde M. Becker

1 Hanke Trust

1/2 NESE Section 32-31S-41W

Morton County, Kansas

July 31, 1992

Spud: July 17, 1992

Comp: July 27, 1992

Casing: 8 5/8" Set at 1513 ft cmt w/735SX

Gr. Elev 3405

KB Elev 3416

Formation Tops

Stone Corral	1478(+1938)
Base Anhydrite	1513(+1903)
Chase Group	2130(+1286)
aubunsee	2868(+ 548)
Heebner Shale	3563(- 147)
Lansing Group	3670(- 254)
Marmaton Group	4183(- 767)
Cherokee Shale	4429(-1013)
Atoka	4703(-1287)
Morrow	4849(-1433)
Lower Morrow	5141(-1725)
Upper Keyes	5252(-1836)
Lower Keyes	5274(-1858)
Chester	5352(-1936)
TD Drlr	5390(-1974)
TD Log	5386(-1970)

lost circulation at 3957 ft., lost 125 bbls
partial returns around 4730, lost 150 bbls

DST #1 5220-40, L-3 Sand tool plugged

DST #2 5252-76 Upper Keyes, top Lower Keyes tool plugged

DST #3 5220-76 L-3, Upper Keyes, top Lower Keyes tool plugged

DST #4 5278-96 (Straddle Test) Lower Keyes
times 40/30/50/75

IF: Tool plugged 1st 20 minutes, strong blow when open bottom of bucket in 3 minutes

RECEIVED
CORPORATION COMMISSION

AUG 14 1992

CONSERVATION DIVISION
Wichita, Kansas