



Operator Name Amoco Production Company Lease Name Johns Well # 1

Sec. 25 Twp. 31S Rge. 41 County Morton

East  
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Lansing 3674  
 Des Moines 4332  
 Cherokee 4492  
 Morrow 4928  
 L. Morrow Keyes 5231  
 Mississippi 5426

Name	Top	Bottom
Surface Hole	0	1684
Sand, Shale	1684	1974
Lime, Shale	1974	5700

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	283 Bbls	1269 MCF	0 Bbls	4484 CFPB	43.3

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  
 Open Hole  Perforation  
 Other (Specify) .....

5029-5046

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13-1/2"	9-5/8"	36	1678	DSLWSP	1200	3% CACL
					Pream	220	3% CACL
Production	8-3/4"	7"	23	5705	DSLWSP	550	50/50 poz
				3206	Class H	450	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
6	5029-5046	2 sxs cmt	CIBP at 5150'

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	4974	4977		

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....