

36-31-41 W and

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952
Name: Amoco Production Company
Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201
Purchaser: Williams Natural Gas
Operator Contact Person: Susan R. Potts
Phone (303) 830-5323
Contractor: Name: Halliburton
License:
Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: Amoco Production Company
Well Name: Dunn Gas Unit 2HI
Comp. Date 8/30/93 Old Total Depth 2843'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 2325' PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
5/31/95 12/5/95
Start Date of Workover Date Reached TD Completion Date of Workover

API NO. 15- 129-21178-0001
County Morton
NW - NW - SE - SE Sec. 36 Twp. 31S Rge. 41 X W
1250 Feet from S/N (circle one) Line of Section
1250 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Dunn Gas Unit Well # 2HI
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3317' KB 3328'
Total Depth 2843' PBDT 2325'
Amount of Surface Pipe Set and Cemented at 528 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan N/A
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. Potts
Title Senior Staff Assistant Date 3-27-96
Subscribed and sworn to before me this 27th day of MARCH, 1996
Notary Public [Signature]
Date Commission Expires January 4, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

2300 BROADWAY
DENVER, CO 80202
RECEIVED
STATE CORPORATION COMMISSION

MAR 28 1996