



Home Office: Great Bend, Kansas

P. O. Box 793

Gladstone 3-7903

Baughman #1

Tkt. #1428

Company **Petroleum, Inc.**

Lease & Well No.

Date **10-4-61** Sec. **18** Twp. **31S** Range **41W** County **Morton** State **Kansas**

Test Approved by **R. Woody Paul** Western Representative **V. M. Nothing**

Formation Test No. **1** O.K. ☒ Misrun ☐ Interval Tested From **2766'** to **2871'** Total Depth **2871'**
Size Main Hole **7 7/8"** Rat Hole ☐ Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No ☐ Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No ☐
Packer Depth **2765'** Ft. Size **6 3/4"** Packer Depth **2761'** Ft. Size **6 3/4"**
Straddle ☐ Yes ☒ No ☐ Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No ☐
Packer Depth **2765'** Ft. Size **6 3/4"**
Tool Size **5 1/2" O.D.** Tool Jt. Size **4 3/4" F.H.** Anchor Length **105'** Ft. Size **5 1/2" O.D. and 4 1/2" O.D.**

RECORDERS Depth **2777'** Ft. Clock No. **10** Inside ☒ Outside ☐
Top Make **Western** Cap. **4000#** No. **10** Bottom Make **Western** Cap. **4000#** No. **9** Inside ☒ Outside ☐
Below Straddle: Depth **-** Ft. Clock No. **-** Inside ☐ Outside ☐
Top Make **-** Cap. **-** No. **-** Bottom Make **-** Cap. **-** No. **-** Inside ☐ Outside ☐

Time Set Packer **4:11 A.**
Tool Open I.F.P. From **4:15A** M. to **4:18A** M. Hr. **3** Min. From (B) **0** P.S.I. To (C) **710** P.S.I.
Tool Closed I.C.I.P. From **4:18A** M. to **4:48A** M. Hr. **30** Min. (D) **1** P.S.I.
Tool Open F.F.P. From **4:48A** M. to **5:49A** M. Hr. **1** Min. From (E) **15** P.S.I. To (F) **575** P.S.I.
Tool Closed F.C.I.P. From **5:49A** M. to **6:20A** M. Hr. **31** Min. (G) **1415** P.S.I.
Initial Hydrostatic Pressure (A) **1450** P.S.I. Final Hydrostatic Pressure (H) **1415** P.S.I.

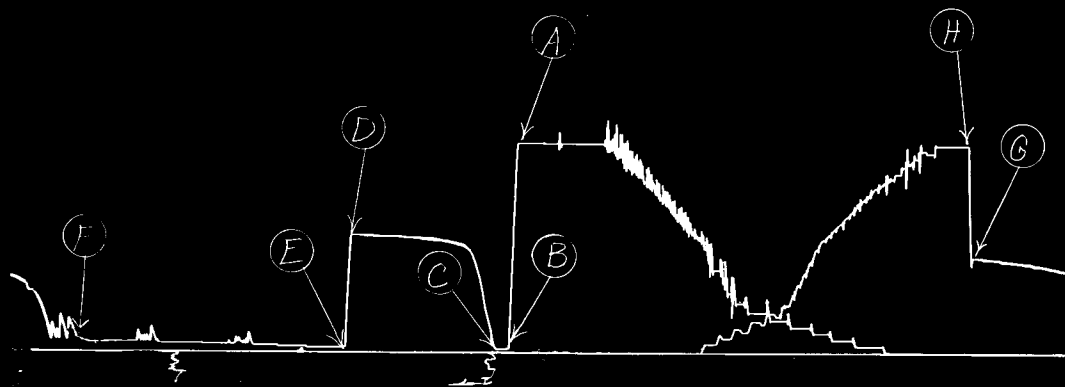
SURFACE Size Choke **1/2** In. Max. Press. P.S.I. Time Description of Flow
INFORMATION **Weak blow** Bottom Choke Size **3/4** in.

BLOW **Weak blow** Bottom Choke Size **3/4** in.
Did Well Flow ☒ Yes ☐ No Recovery Total Ft. **95** Oil **95' Drilling** Gas **Not taken** Water **Not taken** Mud **Not taken**

Reversed Out ☐ Yes ☒ No Mud Type **Chemical** Viscosity **30** Weight **9.3** Maximum Temp. **Not taken** °F
EXTRA EQUIPMENT: Dual Packers **Dual** Safety Joint **Yes** Jars: Size **3 1/2" F.H.** Make **Bowen** Ser. No. **439**
Type Circ. Sub. **Plug** Did Tool Plug? **No** Where? **-** Did Packer Hold? **Yes**
Remarks

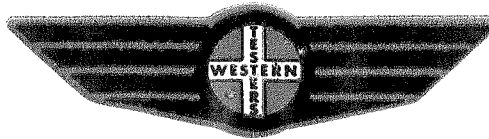
PET. INC. _____
 BAUGHMAN #1 _____

Test #1 _____
 TKT # 1428 _____



This is an actual photograph of recorder chart.

Point	Pressure	
(A) Initial Hydrostatic Mud	1450	PSI
(B) First Initial Flow Pressure	0	PSI
(C) First Final Flow Pressure	0	PSI
(D) Initial Closed-in Pressure	710	PSI
(E) Second Initial Flow Pressure	15	PSI
(F) Second Final Flow Pressure	50	PSI
(G) Final Closed-in Pressure	575	PSI
(H) Final Hydrostatic Mud	1415	PSI



Home Office: Great Bend, Kansas

P. O. Box 793

Gladstone 3-7903

Company Petroleum, Inc. Lease & Well No. Baughman #1 Tkt. # 11429

Date 10-4-61 Sec. 18 Twp. 31S Range 41W County Morton State Kansas

Test Approved by R. Woody Paul Western Representative W. M. Kething

Formation Test No. 2 O.K. ☒ Misrun ☐ Interval Tested From 2878' to 2925' Total Depth 2925'
Size Main Hole 7 7/8" Rat Hole ☐ Conv. ☒ B.T. ☐ Damaged ☒ Yes ☐ No ☐ Conv. ☐ B.T. ☒ Damaged ☐ Yes ☒ No ☐
Packer Depth 2878 Ft. Size 6 3/4" Packer Depth 2873 Ft. Size 6 3/4"
Straddle ☐ Yes ☒ No ☐ Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No ☐
Tool Size 5 1/2" O.D. Tool Jt. Size 4 1/2" P.H. Anchor Length 47 Ft. Size 5 1/2" O.D.

RECORDERS Depth 2884 Ft. Clock No. - Depth 2886 Ft. Clock No. -
Top Make Western Cap. 4000# No. 10 Inside ☐ Outside ☐ Bottom Make Western Cap. 4000# No. 9 Inside ☐ Outside ☐
Below Straddle: Depth - Clock No. - Inside ☐ Outside ☐ Depth - Ft. Clock No. - Inside ☐ Outside ☐
Top Make - Cap. - No. - Inside ☐ Outside ☐ Bottom Make - Cap. - No. - Inside ☐ Outside ☐

Time Set Packer 2:20 P. M
Tool Open I.F.P. From 2:24P M. to 2:28P M. - Hr. 4 Min. From (B) 465 P.S.I. To (C) 465 P.S.I.
Tool Closed I.C.I.P. From 2:28P M. to 2:49P M. - Hr. 21 Min. (D) 580 P.S.I.
Tool Open F.F.P. From 2:49P M. to 3:53P M. 1 Hr. 4 Min. From (E) 465 P.S.I. To (F) 465 P.S.I.
Tool Closed F.C.I.P. From 3:53P M. to 4:14P M. - Hr. 21 Min. (G) 550 P.S.I.
Initial Hydrostatic Pressure (A) 1470 P.S.I. Final Hydrostatic Pressure (H) 1470 P.S.I.

SURFACE Size Choke 1 In. Max. Press. P.S.I. Time Description of Flow
INFORMATION 5.5# 5 M. 1,710,000 Cu.Ft. Gas
See Remarks 6.5# 15 M. 1,860,000 " "
7.5# 25 M. 1,930,000 " "

BLOW Strong blow. Gas to surface 2 Min. Bottom Choke Size 3/4 in.
Did Well Flow ☐ Yes ☒ No ☐ Recovery Total Ft. 110 Oil ☐ Gas ☐ Water ☐ Mud ☐

Reversed Out ☐ Yes ☐ No ☐ Mud Type Chem. Viscosity 38 Weight 9.3 Maximum Temp. Not taken °F

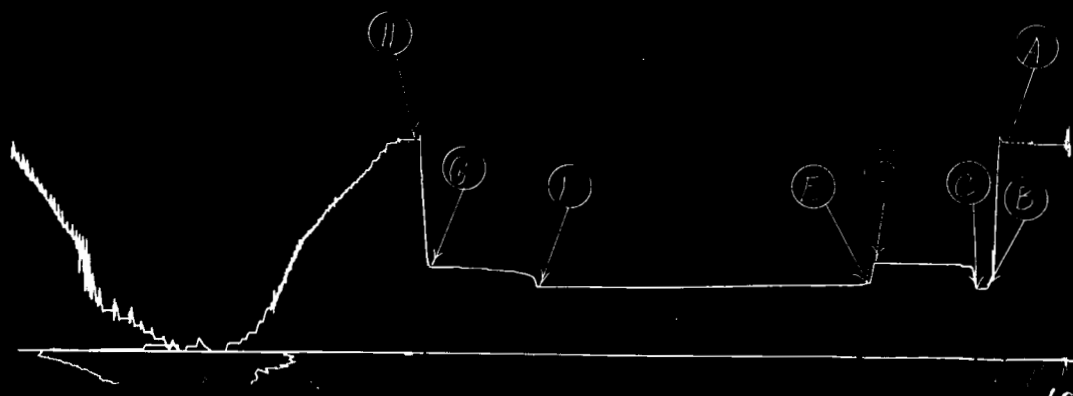
EXTRA EQUIPMENT: Dual Packers Dual Safety Joint Yes Jars: Size 3 1/2" P.H. Make Down Ser. No. 349
Type Circ. Sub. Plug Did Tool Plug? ☐ Where? ☐ Did Packer Hold? Yes

Remarks

8 lbs. P.S.I. 2,060,000 Cu.Ft. Gas rest of test each ten minutes.

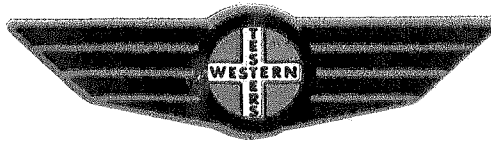
PET. INC.
BALGHMAN"

TEST # 2
1429



This is an actual photograph of recorder chart.

Point	Pressure	
(A) Initial Hydrostatic Mud	1,70	PSI
(B) First Initial Flow Pressure	1,65	PSI
(C) First Final Flow Pressure	1,65	PSI
(D) Initial Closed-in Pressure	1,80	PSI
(E) Second Initial Flow Pressure	1,65	PSI
(F) Second Final Flow Pressure	1,65	PSI
(G) Final Closed-in Pressure	1,50	PSI
(H) Final Hydrostatic Mud	1,70	PSI



Home Office: Great Bend, Kansas

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GLadstone 3-7903

Company Petroleum, Inc. Lease & Well No. Daughman #1 Twt. #11,30
Date 10-5-61 Sec. 18 Twp. 31N Range 41W County Morton State Kansas
Test Approved by H. Woody Paul Western Representative T. L. Brown

Formation Test No. 3 O.K. ☒ Misrun ☒ Interval Tested From 3156' to 3310' Total Depth 3310'
Size Main Hole 7 7/8" Rat Hole ☒ Conv. ☒ B.T. ☒ Damaged ☒ Yes ☒ No Conv. ☒ B.T. ☒ Damaged ☒ Yes ☒ No
Packer Depth 3156 Ft. Size 4 3/4" Packer Depth 3163 Ft. Size 4 3/4"
Straddle ☒ Yes ☒ No Conv. ☒ B.T. ☒ Damaged ☒ Yes ☒ No
Packer Depth Ft. Size
Tool Size 58" O.D. Tool Jt. Size 44" T.E. Anchor Length 244 Ft. Size 58" O.D.

RECORDERS Depth 3300 Ft. Clock No. Inside
Top Make Western Cap. 40000 No. 35 Outside
Below Straddle: Depth Clock No. Inside
Top Make Cap. No. Outside
Depth 3302 Ft. Clock No. Inside
Bottom Make Western Cap. 40000 No. 36 Outside
Depth Ft. Clock No. Inside
Bottom Make Cap. No. Outside

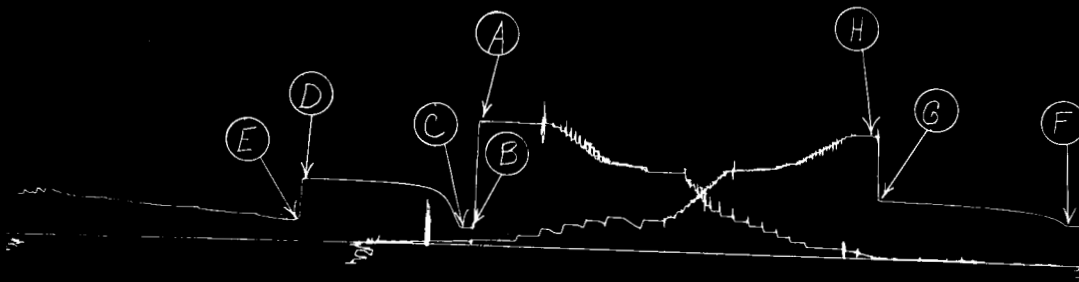
Time Set Packer 3:56 P. M
Tool Open I.F.P. From 3:58 P. M. to 4:02 P. M. Hr. 4 Min. From (B) 175 P.S.I. To (C) 175 P.S.I.
Tool Closed I.C.I.P. From 4:02 P. M. to 4:32 P. M. Hr. 30 Min. (D) 600 P.S.I.
Tool Open F.F.P. From 4:32 P. M. to 5:32 P. M. 1 Hr. Min From (E) 190 P.S.I. To (F) 305 P.S.I.
Tool Closed F.C.I.P. From 5:32 P. M. to 6:32 P. M. Hr. 30 Min. (G) 545 P.S.I.
Initial Hydrostatic Pressure (A) 24.10 P.S.I. Final Hydrostatic Pressure (H) 24.10 P.S.I.

SURFACE Size Choke 1 In. Max. Press. P.S.I. Time Description of Flow
INFORMATION M.
 M.
 M.

BLOW Bottom Choke Size 3/4 in.
Did Well Flow ☒ Yes ☒ No Recovery Total Ft. 510 Oil ☒ Gas ☒ Water ☒
450' mud 90' slightly salty mud Mud
Reversed Out ☒ Yes ☒ No Mud Type Chem. Viscosity Weight Maximum Temp. 89 °F
EXTRA EQUIPMENT: Dual Packers Yes Safety Joint Yes Jars: Size 3 1/2" T.E. Make Brown Ser. No. 710
Type Circ. Sub. Plug Did Tool Plug? ☒ Where? Did Packer Hold? Yes
Remarks strong blow throughout test

PET. INC.
BAUGHMAN#1

Test #3
T.K.T. # 1430



This is an actual photograph of recorder chart.

Point	Pressure		
(A) Initial Hydrostatic Mud	2410	1410	PSI
(B) First Initial Flow Pressure	175	175	PSI
(C) First Final Flow Pressure	175	175	PSI
(D) Initial Closed-in Pressure	400		PSI
(E) Second Initial Flow Pressure	190	190	PSI
(F) Second Final Flow Pressure	175		PSI
(G) Final Closed-in Pressure	545	565	PSI
(H) Final Hydrostatic Mud	1410		PSI



Home Office: Great Bend, Kansas

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Gladstone 3-7903

Company Petroleum, Inc. Lease & Well No. Laughman #1 Trk. 1453
Date 10-13-61 Sec. 18 Twp. 31 Range 41 County Morton State Kansas
Test Approved by R. Woody Paul Western Representative T. L. Brown

Formation Test No. 4 O.K. X Misrun 1 Interval Tested From 5172' to 5223' Total Depth 5223'
Size Main Hole 7 7/8" Rat Hole - Conv. X B.T. - Damaged X Yes - No - Conv. - B.T. X Damaged X Yes - No -
Packer Depth 5166 Ft. Size 6 3/4" Packer Depth 5172 Ft. Size 6 3/4"
Straddle - Yes - No - Conv. - B.T. - Damaged - Yes - No -
Packer Depth - Ft. Size -
Tool Size 5 1/2" O.D. Tool Jt. Size 4 1/2" P.H. Anchor Length 51 Ft. Size 5 1/2" O.D.

RECORDERS	Depth <u>5166</u> Ft.	Clock No. <u>-</u>	Inside
	Top Make <u>Western</u> Cap. <u>6000</u> No. <u>43</u>		Outside
			Inside
Below Straddle: Depth <u>-</u>	Clock No. <u>-</u>		Outside
			Inside
Top Make <u>-</u> Cap. <u>-</u> No. <u>-</u>			Outside
			Inside
			Outside

	Depth <u>5191</u> Ft.	Clock No. <u>-</u>	Inside
	Bottom Make <u>Western</u> Cap. <u>6000</u> No. <u>44</u>		Outside
			Inside
Depth <u>-</u> Ft.	Clock No. <u>-</u>		Outside
			Inside
Bottom Make <u>-</u> Cap. <u>-</u> No. <u>-</u>			Outside

at Packer 1:03A M
Tool Open I.F.P. From 1:07A M. to 1:10A M. - Hr. 3 Min. From (B) 0 P.S.I. To (C) 0 P.S.I.
Tool Closed I.C.I.P. From 1:10A M. to 1:40A M. - Hr. 30 Min. (D) 0 P.S.I.
Tool Open F.F.P. From 1:40A M. to 2:20A M. - Hr. 40 Min. From (E) 0 P.S.I. To (F) 0 P.S.I.
Tool Closed F.C.I.P. From 2:20A M. to 2:50A M. - Hr. 30 Min. (G) 0 P.S.I.
Initial Hydrostatic Pressure (A) 2725 P.S.I. Final Hydrostatic Pressure (H) 2730 P.S.I.

SURFACE	Size Choke <u>1</u> In.	Max. Press. P.S.I.	Time	Description of Flow
INFORMATION			M.	
			M.	
			M.	

BLOW See Remarks (Flushed tool once) Bottom Choke Size 3/4 in.
Did Well Flow - Yes X No - Recovery Total Ft. 15' mud Oil - Gas - Water -
15' mud Mud
Reversed Out - Yes X No - Mud Type Chemical Viscosity 38 Weight 9.3 Maximum Temp. 126 °F
EXTRA EQUIPMENT: Dual Packers Yes Safety Joint Yes Jars: Size 3 1/2" P.H. Make Brown Ser. No. 710
Type Circ. Sub. Plug Did Tool Plug? No Where? - Did Packer Hold? Yes

Remarks

Slight blow for 4 seconds - diminished (died)

FIRST DST #4 WAS MISSED
(5124-5223)



Home Office: Great Bend, Kansas

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Gladstone 3-7903

Company Petroleum, Inc. Lease & Well No. Baughman #1 Trt. #1454

Date 10-13-61 Sec. 18 Twp. 31 Range 41 County Morton State Kansas

Test Approved by R. Moody Paul Western Representative T. L. Brown

Formation Test No. 5 O.K. ☒ Misrun ☐ Interval Tested From 5217' to 5263' Total Depth 5263'
Size Main Hole 7 7/8" Rat Hole ☐ Conv. ☐ B.T. ☒ Damaged ☐ Yes ☒ No Conv. ☒ B.T. ☐ Damaged ☐ Yes ☒ No
Packer Depth 5211 Ft. Size 6 3/4 Packer Depth 5217 Ft. Size 6 3/4
Straddle ☐ Yes ☒ No Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No
Packer Depth Ft. Size
Tool Size 5 1/2" O.D. Tool Jt. Size 4 1/2" F.H. Anchor Length 46 Ft. Size 5 1/2" O.D.

RECORDERS	Depth <u>5231</u> Ft.	Clock No. <u> </u>	Depth <u>5234</u> Ft.	Clock No. <u> </u>
	Top Make <u>Western</u> Cap. <u>6000#</u> No. <u>43</u>	Inside ☐ Outside ☒	Bottom Make <u>Western</u> Cap. <u>6000#</u> No. <u>44</u>	Inside ☐ Outside ☒
	Below Straddle: Depth <u> </u> Clock No. <u> </u>	Inside ☐ Outside ☐	Depth <u> </u> Ft. Clock No. <u> </u>	Inside ☐ Outside ☐
	Top Make <u> </u> Cap. <u> </u> No. <u> </u>	Inside ☐ Outside ☐	Bottom Make <u> </u> Cap. <u> </u> No. <u> </u>	Inside ☐ Outside ☐

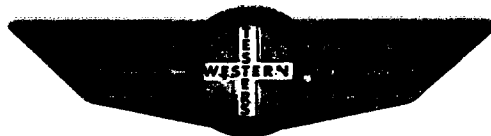
Time Set Packer 3:20 P. M
Tool Open I.F.P. From 3:25 P. M. to 3:34 P. M. Hr. 9 Min. From (B) 98 P.S.I. To (C) 98 P.S.I.
Tool Closed I.C.I.P. From 3:34 P. M. to 3:54 P. M. Hr. 20 Min. (D) 1220 P.S.I.
Tool Open F.F.P. From 3:54 P. M. to 5:27 P. M. 1 Hr. 33 Min. From (E) 90 P.S.I. To (F) 120 P.S.I.
Tool Closed F.C.I.P. From 5:27 P. M. to 5:47 P. M. Hr. 20 Min. (G) 1185 P.S.I.
Initial Hydrostatic Pressure (A) 2690 P.S.I. Final Hydrostatic Pressure (H) 2640 P.S.I.

SURFACE	Size Choke <u>1</u> In.	Max. Press. P.S.I.	Time	Description of Flow
INFORMATION	<u>Spring Gauge</u>	<u>(1.3 On. P.S.I.)</u>	<u>3:58</u> M.	<u>62,000</u>
	<u>0.2 In. Water</u>		<u>4:08</u> M.	<u>44,000</u>
			<u>4:13</u> M.	<u>Too small to measure</u>

BLOW Heavy blow throughout opening cycle Bottom Choke Size 3/4 in.
Did Well Flow ☐ Yes ☒ No. Recovery Total Ft. 550' Oil ☒ Gas ☐ Water ☐
370' Heavily gas out mud - 180' salt water out mud Mud
Reversed Out ☐ Yes ☒ No Mud Type Chemical Viscosity 44 Weight 9.3 Maximum Temp. 127 °F
EXTRA EQUIPMENT: Dual Packers Yes Safety Joint Yes Jars: Size 3 1/2" F.H. Make Bowen Ser. No. 710
Type Circ. Sub. Plug Did Tool Plug? No Where? Did Packer Hold? Yes

Remarks

Gas to surface in (5) five minutes.



Home Office: Great Bend, Kansas

P. O. Box 793

GLadstone 3-7903

Company Petroleum, Inc. Lease & Well No. Baughman #1 Trt. #1431
Date 10-14-61 Sec. 18 Twp. 31 Range 41 County Horton State Kansas
Test Approved by E. Woody Paul Western Representative Norman Allen

Formation Test No. 6 O.K. X Misrun 1 Interval Tested From 5339' to 5348' Total Depth 5348'
Size Main Hole 7 7/8" Rat Hole - Conv. - B.T. X Damaged X Yes - No - Conv. X B.T. - Damaged - Yes X No -
Packer Depth 5333 Ft. Size 6 3/4" Packer Depth 5339 Ft. Size 6 3/4"
Straddle - Yes X No - Conv. - B.T. - Damaged - Yes - No -
Packer Depth - Ft. Size -
Tool Size 5 1/2" O.D. Tool Jt. Size 4 1/2" P.H. Anchor Length 9 Ft. Size 5 1/2" O.D.

RECORDERS	Depth <u>5346</u> Ft.	Clock No. <u>-</u>	Depth <u>5343</u> Ft.	Clock No. <u>-</u>
	Top Make <u>Western</u> Cap. <u>6000</u> No. <u>35</u>	Inside <u>-</u> Outside <u>-</u>	Bottom Make <u>Western</u> Cap. <u>6000</u> No. <u>36</u>	Inside <u>Outside</u>
	Below Straddle: Depth <u>-</u> Clock No. <u>-</u>	Inside <u>-</u> Outside <u>-</u>	Depth <u>-</u> Ft. Clock No. <u>-</u>	Inside <u>-</u> Outside <u>-</u>
	Top Make <u>-</u> Cap. <u>-</u> No. <u>-</u>	Inside <u>-</u> Outside <u>-</u>	Bottom Make <u>-</u> Cap. <u>-</u> No. <u>-</u>	Inside <u>-</u> Outside <u>-</u>

Time Set Packer 11:23 A M
Tool Open I.F.P. From 11:26 A M. to 11:30 A M. - Hr. 4 Min. From (B) 0 P.S.I. To (C) 0 P.S.I.
Tool Closed I.C.I.P. From 11:30 A M. to 12:00 P M. - Hr. 30 Min. (D) 1195 P.S.I.
Tool Open F.F.P. From 12:00 P M. to 1:30 P M. 1 Hr. 30 Min From (E) 0 P.S.I. To (F) 95 P.S.I.
Tool Closed F.C.I.P. From 1:30 P M. to 2:00 P M. - Hr. 30 Min. (G) 1140 P.S.I.
Initial Hydrostatic Pressure (A) 2620 P.S.I. Final Hydrostatic Pressure (H) 2615 P.S.I.

SURFACE	Size Choke <u>1"</u> In.	Max. Press. P.S.I.	Time	Description of Flow
INFORMATION			M.	
			M.	
			M.	

BLOW Weak blow throughout test Bottom Choke Size 3/4 in.
Did Well Flow - Yes X No - Recovery Total Ft. 225' Oil - Gas - Water -
45' Slightly oil and gas cut mud - 180' Slightly oil and gas cut watery mud Mud
Reversed Out - Yes X No - Mud Type Chemical Viscosity 41 Weight 9.1 Maximum Temp. 139 °F
EXTRA EQUIPMENT: Dual Packers Yes Safety Joint Yes Jars: Size 3 1/2" Make Brown Ser. No. 2639
Type Circ. Sub. Plug Did Tool Plug? No Where? - Did Packer Hold? Yes

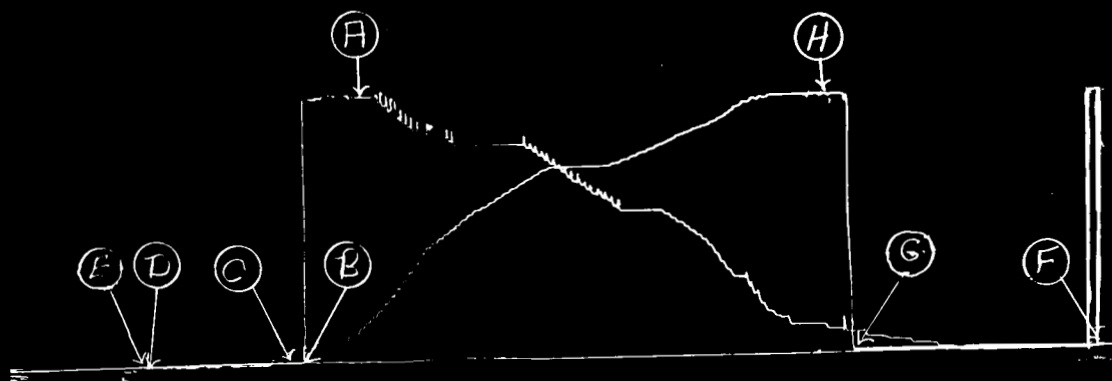
Remarks

Petroleum Inc.

Test # 4

Baughman #1

T.K.T. # 1453



This is an actual photograph of recorder chart.

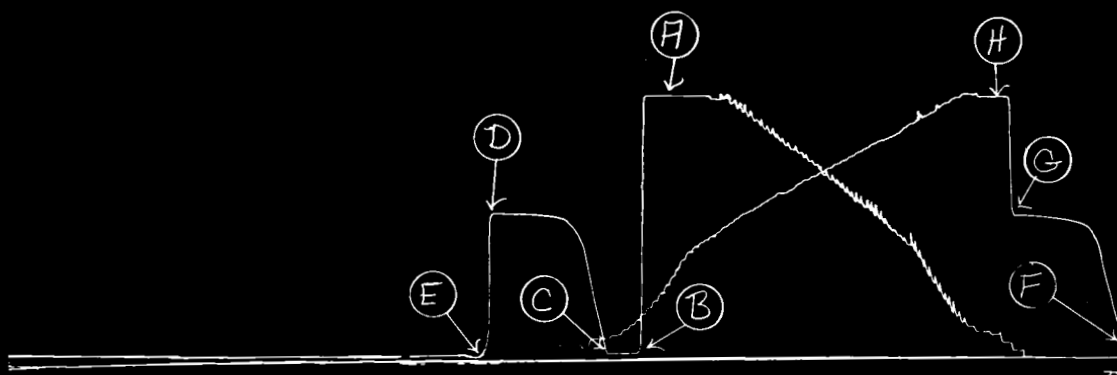
Point	Pressure	
(A) Initial Hydrostatic Mud	2725	PSI
(B) First Initial Flow Pressure	0	PSI
(C) First Final Flow Pressure	0	PSI
(D) Initial Closed-in Pressure	0	PSI
(E) Second Initial Flow Pressure	0	PSI
(F) Second Final Flow Pressure	0	PSI
(G) Final Closed-in Pressure	0	PSI
(H) Final Hydrostatic Mud	2730	PSI

Petroleum Inc.

Baughman #1

Test # 5

T.K.T. # 1454



This is an actual photograph of recorder chart.

Point

Pressure

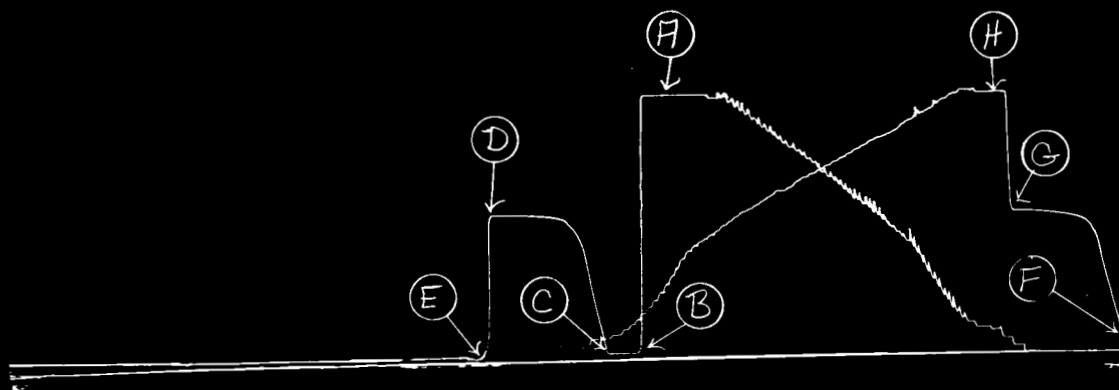
(A)	Initial Hydrostatic Mud	2690	PSI
(B)	First Initial Flow Pressure	98	PSI
(C)	First Final Flow Pressure	98	PSI
(D)	Initial Closed-in Pressure	1185	PSI
(E)	Second Initial Flow Pressure	90	PSI
(F)	Second Final Flow Pressure	120	PSI
(G)	Final Closed-in Pressure	1185	PSI
(H)	Final Hydrostatic Mud	2640	PSI

Petroleum Inc.

Baughman #1

Test # 5

T.K.T. # 1454



This is an actual photograph of recorder chart.

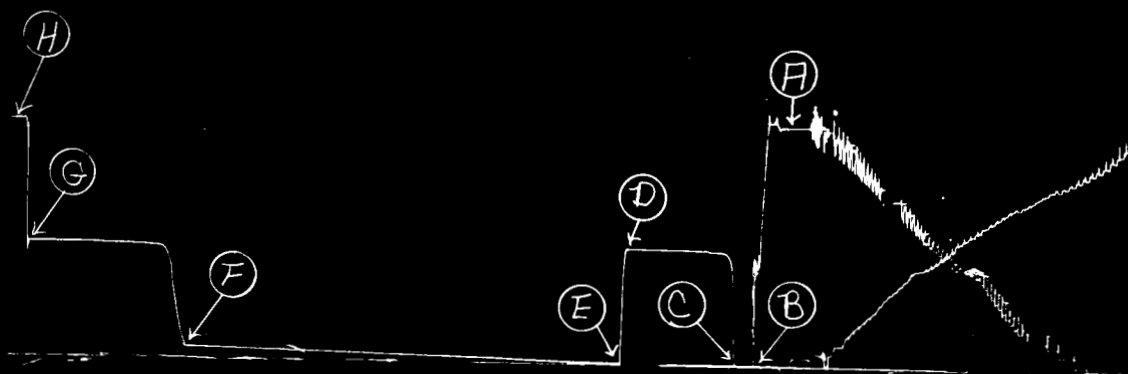
Point	Pressure	
(A) Initial Hydrostatic Mud	2690	PSI
(B) First Initial Flow Pressure	98	PSI
(C) First Final Flow Pressure	98	PSI
(D) Initial Closed-in Pressure	1220	PSI
(E) Second Initial Flow Pressure	90	PSI
(F) Second Final Flow Pressure	130	PSI
(G) Final Closed-in Pressure	1185	PSI
(H) Final Hydrostatic Mud	2640	PSI

Petroleum Inc.

Test # 6

Baughman #1

T.K.T. # 1431



This is an actual photograph of recorder chart.

Point	Pressure	
(A) Initial Hydrostatic Mud	2620	PSI
(B) First Initial Flow Pressure	0	PSI
(C) First Final Flow Pressure	0	PSI
(D) Initial Closed-in Pressure	1195	PSI
(E) Second Initial Flow Pressure	0	PSI
(F) Second Final Flow Pressure	95	PSI
(G) Final Closed-in Pressure	1140	PSI
(H) Final Hydrostatic Mud	2615	PSI

Company
Lease and Well No.
Date