

Morton

KANSAS

SECTION 16 TOWNSHIP 31 RANGE 41W

WELL NO. #1 Patsy Ruth Murphy

COMPANY Stanolind Oil & Gas

NORTH

11

			0				

SOUTH

WEST

EAST

WILDCAT

FORM 513 SUNRAY

County Morton Elev. _____
 Sec. 16 Twp. 31 Rge. 41W
 Company Stanolind Oil & Gas
 Farm Name Patsy Ruth Murphy No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				NE NE SW
Tr.				
H.				
Tr.				
Dg.				
Bl.				
L.				Geol. _____
K.C.				Contr. _____
B.K.C.				Barbour Tools
Ce.				
C.				Pool
M.				Wildcat
M.				
K.				
Mz.				
Ma.				
V.				
S.				
S.				
A.				
R.				
PE.				
G.				
T.B.				

FIRST REPORT
 DEC 28 1955

Date Comm. _____

RURT

34

FORM 513 SUNRAY

County Morton Elev. 34105
Sec. 16 Twp. 31 Rge. 41W
Company Stanolind Oil & Gas
Farm Name Patsy Ruth Murphy No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				NE NE SW
Tp. <u>Chase</u>	<u>2150</u>			
H. <u>WFD</u>	<u>2164</u>			
Tr.				
Dg.				
BL.				
L. <u>PECO</u>	<u>2846</u>			Geol.
K.C. <u>TP</u>	<u>3144</u>	<u>3153</u>		
B.K.C. <u>229</u>	<u>3480</u>	<u>3487</u>		Contr.
Ce. <u>Missouri</u>	<u>3626</u>	<u>3655</u>		
C. <u>Des Moines</u>	<u>4310</u>	<u>4321</u>		Barbour Tool
M. <u>Wash</u>	<u>4949</u>	<u>4887</u>		
M. <u>" sd</u>	<u>5080</u>	<u>5076</u>		Pool
K. <u>Reyes</u>	<u>5430?</u>	<u>5431 (5431 in)</u>		Wildcat
Mz. <u>Miss</u>	<u>5425?</u>			
Mq.				
V.				
S.				
S.				
A.				
R.				
Pe.				
G.				
T.D.	<u>5481</u>			

COMPLETE
FEB 27 57

Date Comm.

RURT JAN 2 '57 12-21-56 85% C
1509/800 DST 2164-2208 m
1hr G/10" ga 111 MCF/15" ga
251 MCF/60" FP 90-115 BHP
500/30" M 3053 JAN 2 '57 DST
3291-3344 1hr res 60' W & G CM
FP 0-80 BHP 510/30" M 3742
JAN 16 '57 DST 4252-93 1hr res
7' Mod FP 20-20 BHP 110/20
M 5196

X DST 5317-79 gr 1 hr 6/9" 92 MCF
110" 460 MCF/30" 1,020 MCF/60"

acc 270' Md # 1340/30" Rn9

Log. DST 5078-5158 1 hr acc
180' 56 CM BHP 740/38" #

DST 5403-81 1 hr acc 120' 56 CM
FP 10-40 BHP 170/38 Rn 609

5 1/2 @ 5450 JAN 30 '57 Co 5416 36/

5386-92 30/5392-97 100 Acid

Frac 16x10 8' Ld. FEB 6 '57 ga

1,164 MCFG + 50 GSWPH

Blew for 156 hrs ga 6,171

MCFG + 200 GSWPH FEB 13 '57 ga

6,151 MCFG + 200 GSWPH

PB 5381 60/5362-70 ga

1,327 MCFG 5 1/2" pipe 17 hrs

FEB 20 '57 Frac 8x7 ga 3,840

MCFG + Ld Thru 3" S, 1,150 '57

Co 5378 ga 8,227 MCFG

Thru T69 SIP 1110 #