

**** OFFSET

4

Field Sparks

State Kansas

County Morton

Company Superior Oil (50%) Stevens Co. Oil Gas (25%)

Farm Hume Unit

Well No. Carter Oil "

Sec. 5 Twp. 31S

Range 42W

fr N

fr E

fr S

fr W

of C NE 1/4

Contractor Reading & Bates Drlg.

Remarks

Comm. 5-5-55

Comp. 7-6-55

Elev. 2333.25 T. D. 5330

P. B.

Pay 5237-88, 5237-87

I. P. 9.150 mcf

R. P. 450 #

Casing Record: 13 3/8

7 5331/350

20 10 3/4 1531/800

51/2

16 85/8

		Samms	
MAY 11 1955	5-4-55 MIRT	Tops	Top 3278
	5-4-55		bb 3558
MAY 18 1955	5-4-55		2or 3590
	5-4-55		
MAY 25 1955	5-4-55		
	5-4-55		
JUN 1 1955	5-4-55		
	5-4-55		

1050 uni 4015' sh & dm
 4847
 5232-82 sec 50' total
 2' sd gray fm-mid gm. shaly no por, ns
 48' sd, fm-mid gm shaly in part, fm-gd
 por, shi-gd vln, bleeding gas in part
 DST 5239-82 on 1 hr. gd vln mineral
 gts in 12 min
 g - 3,310 mcf on 5 min

g 5,024 in 5 min
g 5,210 in 45 min
" " 60 min new 1/2' dist
g 1 1/2' muddy water

FB 380-470 BH 1250/20 HH 2100

g #2 5282-5330 new 48'
16' sd, lt. tan, fm to crs., cgl. in part w/ln.
g chert pebbles, shi - pr pr, spotted color
no floor.

9' fm brn to gray, v fm xhr, argill 1/2 sh
stks

28' 1m brn-tan, fm sh to drs., 5 day w/
to of sd.

PTD 5330 sch to 5332

running 7" 5331/300

sch.

JUN 8 1955

CO to 5320 G-R-Newton by top 3294

g 4/5237-38

Leacraft 3443

p 200/5237-87

Nb 2550

2 1/2" 16g to 5287

Lang 3680

Mason 4308

JUN 16 1955 RU swimming unit

Mason 5148-

swabbed & floored level

Pow sd 5228

30 SICP 860# SICP 800

MISS 5298

1m. BD g. 7,120 mg

FCP 525

at 2 1/2 hr g. 2,530 mg

FCP 200#

A/
500 mg 1m. BD g 4,260 mg

FCP 425#

3m. BD g. - 6,160 mg

FCP 525#

Field _____
 State _____ County _____
 Company _____
 Farm _____ Well No. _____
 Sec. _____ Twp. _____ Range _____
 Blk. _____ Survey _____
 _____ fr N _____ fr E _____ fr S _____ fr W
 of _____
 Contractor _____
 Remarks _____
 Comm. _____ Unit _____ Comp. _____
 Elev. _____ T. D. _____ P. B. _____
 Pay _____

I. P. _____ R. P. _____
 Casing Record: 13 3/8 _____ 7 _____
 20 _____ 10 3/4 _____ 5 1/2 _____
 16 _____ 8 5/8 _____

SITP & STCP 800# Tops
A/
10,000 sandbed load
1 hr. BD @ 3,650 mg/g
then 3/4" ch. FTP 375# FCP 600#
2 1/2 BD @ 5,190 mg then they
FCP 465#
1 hr. SIP went from 1085-1095"
Calc. open flow 5,390 mg
11 hr. BD @ 5,925 mg then 2"
they FCP 465#
11 hr. SIP 1125#
10 hr. BD 6,160 mg then 2" ch.
FCP 500#
11 hr. SIP 1125#

10hr. BD 6,544 mcf thru 2" ch.
FP 510# testing

JUN 2 2 1955

10hr. BD g - 6,832 mcf thru
2" ch.

2hr. BD g - 7,216 mcf thru 2" ek
FCP 555# SICP 1125#

JUN 2 9 1955

SITP 1125# SI ✓

SICP 1125#

when open gas gauges 7,216 mcf

JUL 6 1955

2hr. OF g - thru 2" valve on csq.

g - 9,251 mcf

SITP 1125#

SICP 1125#

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