

Released

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 31 2001

APR 17 2003

WELL COMPLETION FORM

From WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32350
Name: High Plains Production, LLC
Address: P.O. Box 228
City/State/Zip: Savoy, Texas 75479
Purchaser: El Paso Natural Gas (CIG)
Operator Contact Person: Jim Fuller or Ron Osterbuhr
Phone: (903) 965-0130 or (620) 275-7888
Contractor Name: Cheyenne Drilling, Inc.
License: 5382
Wellsite Geologist: Ron Osterbuhr

API No. 15 - 129-21644-0000
County: Morton
N W Sec. 24 Twp. 31 S. R. 43 East West
660 feet from S (NW) (circle one) Line of Section
1850 feet from E (W) (circle one) Line of Section

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Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
L Name: Bitner Well #: 1-24

COPY

File Name: Greenwood
Producing Formation: Waubunsee
Elevation: Ground: 3562 Kelly Bushing: 3753
Total Depth: 3710 Plug Back Total Depth: 3660
Amount of Surface Pipe Set and Cemented at 529 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:

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If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

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04-30-01 05-04-01 07-11-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AKC 1 on 4-17-03
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 1200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James R Fuller
Title: Member/Manager Date: August 28, 2001

Subscribed and sworn to before me this 28th day of August, 2001.

Notary Public: Darla D. Rencher
Date Commission Expires: 11-18-2003

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

DARLA D. RENCHER
NOTARY
My Commission Expires 1-13-2003

NOTARY PUBLIC
STATE OF KANSAS
Commission Expires 11-18-2003

Operator Name: High Plains Production, LLC Lease Name: Bitner Well #: 1-24
 Sec. 24 Twp. 31 S. R. 43 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	T/Cedar Hills	1155' +2418'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/ Stone Corral	1480' +2093
List All E. Logs Run:		T/Waubnsee	2764' +809
G/R- ML, CN/DL-PE-CAL, SP-AI/GR, G/R-CCL-BOND		T/Topeka	3186' +387
		T/ Leocompton	3318' +255

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25"	8.625" new	23.00#	529'	class "c"	300	3% cc
Production Casin	7.875"	5.50" new	15.5#	3705'	50/50 pzm	165	Midcon C with 2% cc, 1/8# poly

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				AUG 31 2001

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WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2885-2800 2808-2809	no treatment	
4	3186-3191 3324-3334 3340-3350 3358-3372 (Shawnee Water Injection Zone)	3000 gallons 15% HCL 500 gallons 15% HCL	3324-72' 3186-91'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		96 jts 2.875" EL	3002'	3019-3026	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. August 9, 2001			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		700	5 bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	release

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From
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