

26-31-SE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5020  
name Rine Exploration Company  
address Suite #645, 300 W. Douglas  
City/State Zip Wichita, KS 67202

Operator Contact Person M. Bradford Rine  
Phone 316/262-5418

Contractor: license # 5147  
name Beredco, Inc.

Wellsite Geologist Chuck Schmaltz  
Phone 316/262-2707

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

NWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 01 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

06/29/84 07/10/84 07/10/84  
Date Date Reached TD Completion Date

4815' PBT  
Total Depth

Point of Surface Pipe Set and Cemented at 344' @ 358' KB feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 077-21,010

County Harper

NE 1/4 SE 1/4 SW 1/4 Sec 26 Twp 31S Rge 5 X  
(location)

990 Ft North from Southeast Corner of Sec  
2970 Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

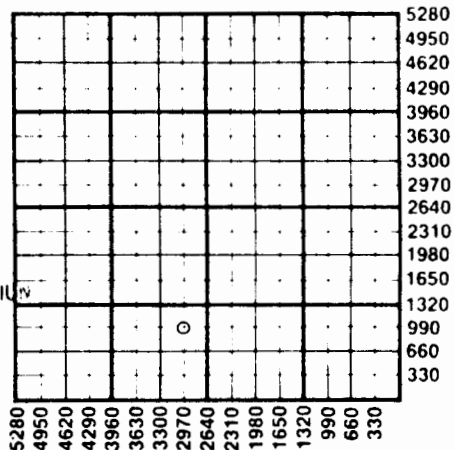
Lease Name Hiebert Well# 1-26

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1275' KB 1287'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner a (Well) Ft. West From Southeast Corner Sec Twp Rge East West  
 Surface Water \*See Ft North From Southeast Corner a (Stream, Pond etc.) Below Ft West From Southeast Corner Sec Twp Rge East West  
\*River Water 300' from drill site.  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

26-31-5E

P

Operator Name Rine Exploration Co. Lease Name Hiebert Well# 1-26 SEC 26 TWP 31S RGE 5

XXXXXX  
 West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 - 4374'-4481' (Mississippian) 30-60-45-60. Strong blow, rec. 720' gas cut mud, 180' mud cut water, 2050' water with occasional trace of gas cut.  
 IFP 639 - 898 ISIP 1762  
 FFP 1061 - 1316 FSIP 1737

DST #2 - 4546'-4651' (Simpson) 45-60-60-90. Weak blow increasing to fair, rec. 100' gas cut mud, 90' gas and water cut mud, 90' gas and oil specked watery mud. Plugging on flows - flow pressure invalid.  
 ISIP 1801  
 FSIP 1788

Name	Top	Bottom
Red Bed & Sand	0'	370
Red Bed & Shale	370'	693
Red Bed, Shale & Lime	693'	1093
Lime & Shale	1093'	4778
Lime	4778'	4815
Heebner	2964	-1670
Kansas City	3548	-2260
Mississippian	4194	-2907
Kinderhook	4551	-3264
Simpson	4649	-3362
Arbuckle	4774	-3487
LTD	4796	-3509

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	358' KB	Class A	275	2% Gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth