

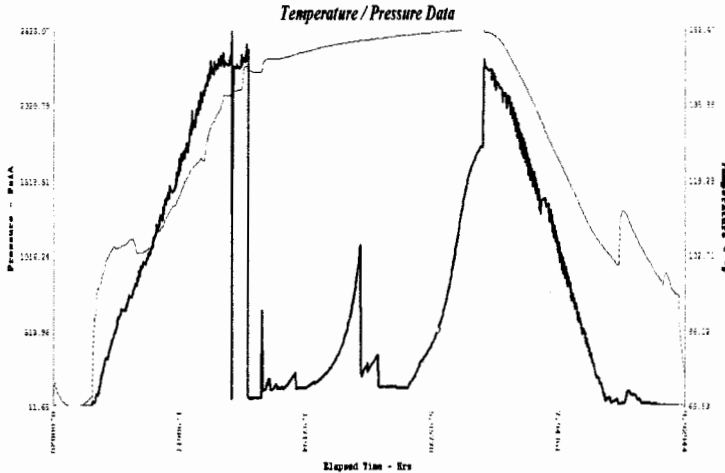
Ticket No. 15164

SUPERIOR TESTERS ENTERPRISES L.L.C.

1(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530



1	Initial Hydrostatic Pressure	2394
2	Initial Flow Pressure	68
3	Final Initial Flow Pressure	72
4	Initial Shut-In Pressure	1086
5	Initial Final Flow Pressure	210
6	Final Flow Pressure	282
7	Final Shut-In Pressure	1741
8	Final Hydrostatic Pressure	2321

Maximum Temperature 152

GENERAL INFORMATION

COMPANY NAME BULLSEYE PETROLEUM INC.

TEST DATE 5/9/07

SECTION-TOWN-RANGE 34-31-5

STATE KANSAS

COUNTY HARPER

ELEVATION GROUND LEVEL 1308

COMPANY REPRESENTATIVE WILLIAM ASH

LEASE AND WELL NUMBER NORDHOUS-DROUGHA

FORMATION TESTED SIMPSON SAND

DRILL STEM TEST NUMBER 1

REPORT NUMBER 15164

ELEVATION KELLY BUSHINGS 1316

TESTING ENGINEER COREY FRENCH

TOOL SETTING INFORMATION

TEST INTERVAL (From) 4644

TEST INTERVAL (to) 4665

ANCHOR LENGTH 21

TOTAL DEPTH (ft) 4665

TOP PACKER DEPTH 4639

BOTTOM PACKER DEPTH 4644

NUMBER OF PACKERS 2

PACKER SIZE 6 3/4

HOLE SIZE 7 7/8

FLOW TIMES

INITIAL OPEN

TOOL OPEN (from) 2:40

TOOL OPEN (to) 3:25

DURATION (min.) 45

INITIAL SHUT-IN

TOOL CLOSED (from) 3:25

TOOL CLOSED (to) 4:10

DURATION (min.) 45

FINAL OPEN

TOOL OPEN (from) 4:10

TOOL OPEN (to) 4:55

DURATION (min.) 30 45

FINAL SHUT-IN

TOOL CLOSED (from) 4:55

TOOL CLOSED (to) 5:55

DURATION (min.) 60

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CONSERVATION DIVISION
WICHITA, KS

INITIAL FLOW

GOOD BLOW AT 5 INCHES INTO THE WATER & DECREASED TO 3 INCHES INTO THE WATER.

FINAL FLOW

BUILT TO A VERY WEAK SURFACE BLOW IN 16 MINUTES INTO THE WATER.

Company: BULLSEYE PETROLEUM INC. Lease & Well No. NORDHOUS-DROUGHARD#3 Test #: 1 Date: 5-9-07
SEC. 34 TWP. 31 RGE. 5

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	BULLSEYE PETROLEUM INC.	LEASE AND WELL NUMBER	NORDHOUS-DROUGHARD#3
TEST DATE	5/9/07	FORMATION TESTED	SIMPSON SAND
SECTION-TOWN-RANGE	34-31-5	DRILL STEM TEST NUMBER	1
STATE	KANSAS	REPORT NUMBER	15164
COUNTY	HARPER	ELEVATION KELLY BUSHINGS	1316
ELEVATION GROUND LEVEL	1308	TESTING ENGINEER	COREY FRENCH
COMPANY REPRESENTATIVE	WILLIAM ASH		

EXTRA EQUIPMENT

JARS	YES	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	124 MILES ROUND TRIP FROM		GREAT BEND
TOP RECORDER DEPTH	4661	BOTTOM RECORDER DEPTH	4662
RECORDER NUMBER	91986	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	WARREN DRILLING RIG #9	DRILL COLLAR LENGTH	
DRILL PIPE LENGTH	4628	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		

COMMENTS

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CONSERVATION DIVISION
WICHITA, KS

Superior Testers Enterprises L.L.C.

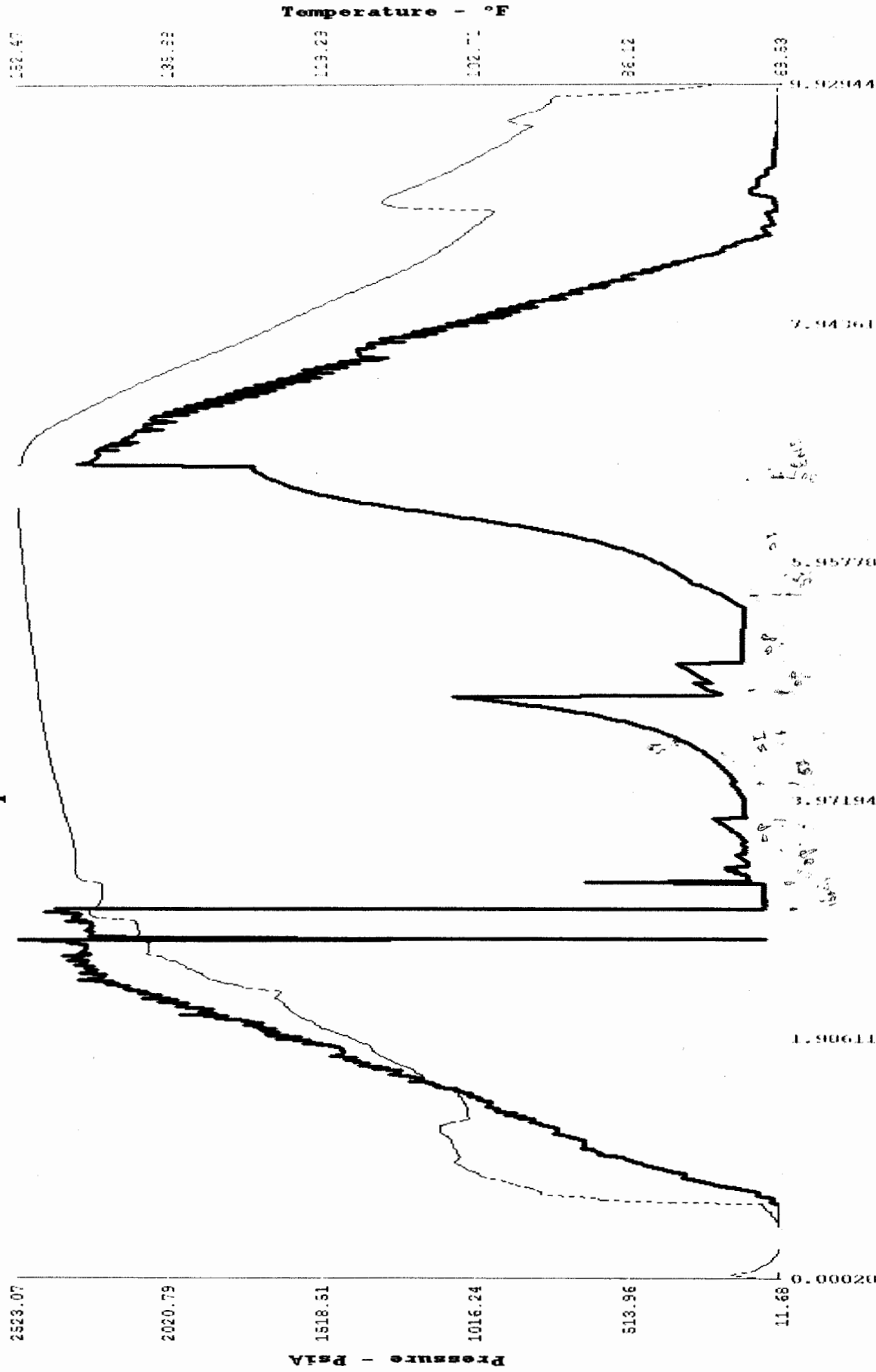
Drill Stem Test Report

Recovery Sample Description

Great Bend, Kansas 67530

Drill Pipe	I.D.	Feet		Recovery Description For Drill Pipe	Gas	Oil	Mud	Water	Total bbls.
4 1/2	3.82	180	DRILLING MUD				100%		2.5560
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
Drill Collars	I.D.			Recovery Description For Drill Collars	0.0000	0.0000	2.5560	0.0000	
	2.25								0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
									0.0000
Total Recovery	180	Feet		Total bbls. Recovered From Drill Pipe	0.0000	0.0000	2.5560	0.0000	Total
				Total bbls. Recovered From Drill Collars	0.0000	0.0000	0.0000	0.0000	bbls
				Total bbls Recovered	0.0000	0.0000	2.5560	0.0000	2.5560
					Gas	Oil	Mud	Water	
								Degrees	
MUD WEIGHT #/GAL	9.5			Resistivity		ohms @			
VISCOSITY	42			Recovery Chlorides		ppm			
WATER LOSS	10.0			Pit Chlorides	4,000	ppm			
				4 1/2 Inch Drill Pipe 3.83 I.D. Drill Collars 2.25 I.D					
BULLSEYE PETROLEUM INC.	34-31-5	NORDHOUS-DROUGHARD	5-9-07	DST #1	SIMPSON SAND				

Temperature / Pressure Data



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CONSERVATION DIVISION
WICHITA, KS

(800) 792-6902

Initial Opening	<u>70</u>	P.S.I. to	<u>75</u>	P.S.I.	from	<u>7:40</u>	pm to	<u>8:10</u>	pm	<u>30</u>	minutes
Initial Shut-in	<u>1845</u>			P.S.I.	from	<u>8:10</u>	pm to	<u>8:55</u>	pm	<u>45</u>	minutes
Final Opening	<u>80</u>	P.S.I. to	<u>90</u>	P.S.I.	from	<u>8:55</u>	pm to	<u>9:55</u>	pm	<u>60</u>	minutes
Final Shut-in	<u>1795</u>			P.S.I.	from	<u>9:55</u>	pm to	<u>10:55</u>	pm	<u>60</u>	minutes

[illegible]

Extra Equipment-Jars Yes Safety Joint Yes Circulating Sub _____ Straddle _____
Electronic Recorder No. 3088 Depth 4670 Extra Packer (3rd) _____ Hook Wall _____
Bottom Recorder No 47441 Depth 4671 Extra Packer (4th) _____ Sampler _____
Tool Operator Car, Fuc. ch Approved By _____

Ticket No. 15165

SUPERIOR TESTERS ENTERPRISES L.L.C.

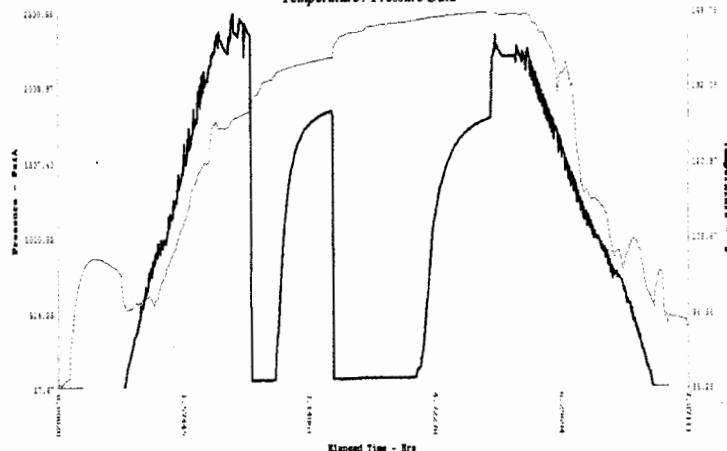
1(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

Company: BULLSEYE PETROLEUM INC. Lease & Well No. nordhous-droughard # 3 Test #: 2 Date: 05-09-2007
SEC. 34 TWP. 31 RGE. 5

Temperature / Pressure Data



1	Initial Hydrostatic Pressure	2357
2	Initial Flow Pressure	70
3	Final Initial Flow Pressure	75
4	Initial Shut-In Pressure	1845
5	Initial Final Flow Pressure	80
6	Final Flow Pressure	90
7	Final Shut-In Pressure	1795
8	Final Hydrostatic Pressure	2350

Maximum Temperature 144

GENERAL INFORMATION

COMPANY NAME BULLSEYE PETROLEUM INC.

TEST DATE 5/9/07

SECTION-TOWN-RANGE 34-31-5

STATE KANSAS

COUNTY HARPER

ELEVATION GROUND LEVEL

COMPANY REPRESENTATIVE

LEASE AND WELL NUMBER NORDHOUS-DROUGHARD

FORMATION TESTED SIMPSON

DRILL STEM TEST NUMBER 2

REPORT NUMBER #####

ELEVATION KELLY BUSHINGS 1316

TESTING ENGINEER COREY FRENCH

TOOL SETTING INFORMATION

TEST INTERVAL (From) 4655

TEST INTERVAL (to) 4674

ANCHOR LENGTH 19

TOTAL DEPTH (ft) 4674

TOP PACKER DEPTH 4650

BOTTOM PACKER DEPTH 4655

NUMBER OF PACKERS 2

PACKER SIZE 6 3/4

HOLE SIZE 7 7/8

FLOW TIMES

INITIAL OPEN

TOOL OPEN (from) 7:40

TOOL OPEN (to) 8:10

DURATION (min.) 30

INITIAL SHUT-IN

TOOL CLOSED (from) 8:10

TOOL CLOSED (to) 8:55

DURATION (min.) 45

FINAL OPEN

TOOL OPEN (from) 8:55

TOOL OPEN (to) 9:55

DURATION (min.) 60

FINAL SHUT-IN

TOOL CLOSED (from) 9:55

TOOL CLOSED (to) 10:55

DURATION (min.) 60

INITIAL FLOW very weak surface blow through out

FINAL FLOW no blow

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CONSERVATION DIVISION
WICHITA, KS

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	BULLSEYE PETROLEUM INC.	LEASE AND WELL NUMBER	NORDHOUS-DROUGHARD#3
TEST DATE	5/9/07	FORMATION TESTED	SIMPSON
SECTION-TOWN-RANGE	34-31-5	DRILL STEM TEST NUMBER	2
STATE	KANSAS	REPORT NUMBER	15165
COUNTY	HARPER	ELEVATION KELLY BUSHINGS	1316
ELEVATION GROUND LEVEL	1308	TESTING ENGINEER	COREY FRENCH
COMPANY REPRESENTATIVE	WILLIAM ASH		

EXTRA EQUIPMENT

JARS	YES	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	124 MILES ROUND TRIP FROM		GREAT BEND
TOP RECORDER DEPTH	4670	BOTTOM RECORDER DEPTH	4671
RECORDER NUMBER	91986	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	WARREN DRILLING RIG #9	DRILL COLLAR LENGTH	
DRILL PIPE LENGTH	4446	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		

COMMENTS

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CONSERVATION DIVISION
WICHITA, KS

Superior Testers Enterprises L.L.C.

Drill Stem Test Report

Recovery Sample Description

Great Bend, Kansas 67530

Drill Pipe	I.D.	Feet	Recovery Description For Drill Pipe	Gas	Oil	Mud	Water	Total bbls.
4 1/2	3.82							0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
Drill Collars	I.D.		Recovery Description For Drill Collars	0.0000	0.0000	0.0000	0.0000	
	2.25	90	THICK HEAVY MUD			100%		0.4410
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
								0.0000
Total Recovery	90	Feet	Total bbls. Recovered From Drill Pipe	0.0000	0.0000	0.0000	0.0000	Total
			Total bbls. Recovered From Drill Collars	0.0000	0.0000	0.4410	0.0000	bbls
			Total bbls Recovered	0.0000	0.0000	0.4410	0.0000	0.4410
				Gas	Oil	Mud	Water	
MUD WEIGHT #/GAL			Resistivity		ohms @		Degrees	
VISCOSITY			Recovery Chlorides		ppm			
WATER LOSS			Pit Chlorides		ppm			
			4 1/2 Inch Drill Pipe 3.83 I.D. Drill Collars 2.25 I.D					
BULLSEYE PETROLEUM INC.	34-31-5	NORDHOUS-DROUGHARD	5-9-07	DST #2	SIMPSON			

Temperature / Pressure Data

