

CORRECTED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5038
Name Robinson Oil Company
Address 737 R. H. Garvey Bldg
City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person Bruce M. Robinson
Phone (316) 262-6734

Contractor: License # 5658
Name Sweetman Drlg., Inc.

Wellsite Geologist Jerry A. Smith
Phone (316) 262-6734

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☒ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

02/21/85 02/27/85 03/03/85
Spud Date Date Reached TD Completion Date
3710' 3710'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 270 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cm

API NO. 15-007-21078

County Harper

N/2 S7/4 S7/4 Sec. 5 Twp. 31S Rge. 5 ☐ East ☒ West

990 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

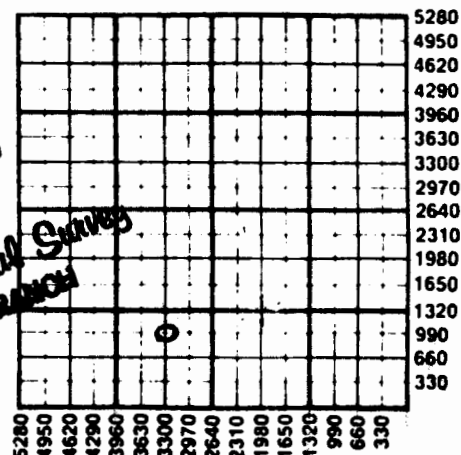
Lease Name Olivier "C" Well # 2

Field Name Schrock

Producing Formation N/A

Elevation: Ground 1329 KB 1339

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Robinson Oil Company Lease Name Olivier "C" Well #.....Sec.....5 Twp.....31S Rge.....5 ☐ East ☒ West County.....Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 3483'-3525' (KC "A" Zone) 30 60 60 90

Strong Blow. GTS 20 Min Gauged:

1st open 20" 16,700 CFD

30" 25,100

2nd open 10" 15,400

20" 18,800

30" 18,800

40" 14,100

50" 14,400

60" 15,400

Rec. 30' OCM; 60' VHO&GCM; 960 CCG (42 API)

120' SW (114,000 ppm Cl)

ISIBHP 945# FSIBHP 915 psi

IFP's 191#-247# FFP's 349#-461#

Name	Top	Bottom
Heebner	2926	
Iatan	3208	
Stal.	3242	
KC	3491	
KC "A"	3515	
Stark Sh.	3623	
Swope	3628	
Hertha	3665	
Log TD	3710	

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/2"	8-5/8"	24#	270'	common	175	2% gel 3% CO
Production.....	7-7/8"	4-1/2"	10.5#	3697'	common	150	5% salt 25#
.....							Fluore per sx
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....2.....	3915'-3519'			500 Gal 15% demud acid		3515-19	
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size Set At Packer at							
Date of First Production				Producing Method			