

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 077 —
County

IMPORTANT
 Kans. Geo. Survey request
 to be made on this well.

State Geological Survey
 T. 31S R. 5 E
 WICHITA, BRANCH
 Loc. NW SE

Operator
 K.R.M. Petroleum Corporation

Address
 820 Guaranty Bank Bldg., 817 17th St., Denver, Colo. 80202

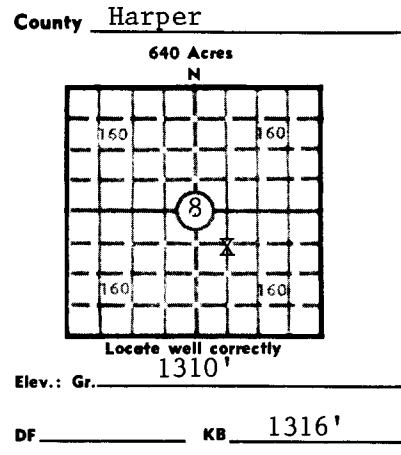
Well No. 1 — Lease Name Jeannie Schrock

Footage Location
 1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor Slawson Drilling — Geologist Cope Landes

Spud Date 7/1/80 — Date Completed 1/5/81 D&A — Total Depth 4600' — P.B.T.D. 3719'

Directional Deviation None — Oil and/or Gas Purchaser —



CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	317'	1t. wt. common	150	2% gel, 3% CC
production	7-7/8"	5 1/2"	14#	3737'	50/50 Poz	150	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	w/csg. gun	3656'-61'
TUBING RECORD			2	2/csg. gun	3618'-21'
Size	Setting depth	Packer set at			
2-3/8"	3600'	3600'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gals. 15% HCL NE acid	3656'-61'
Acidized w/1500 gals. 15% HCL NE acid	3618'-21'

INITIAL PRODUCTION

Date of first production 1/5/18 D & A — Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator K.R.M. Petroleum Corporation DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. 1 Lease Name Jeannie Schrock

S 8 T 31S R 5 E W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3162'-3214' (Stalnaker) 15" IFP=59-48 33" ISIP=1160 15" FFP=78-66 33" FSIP=1106 IHP=1537, FHP=1523, BHT=120° Rec. 5' DM.			Heebner Douglas Sand Kansas City B/Kansas City Marmaton Cherokee Mississippi Kinderhook	2904 (-1589) 3228 (-1913) 3476 (-2161) 3714 (-2399) 3778 (-2463) 3958 (-2643) 4106 (-2791) 4466 (-3151)
DST #2: 3570'-3600 (Kansas City) 30" IFP=84-58 60" ISIP=1443 75" FFP=117-104 114" FSIP=1412 IHP=1757, FHP=1742, BHT=103° Rec. 120' OCM.			Chattanooga Simpson Dolo. Simpson Sand	4544 (-3229) 4556 (-3241) 4560 (-3245)
DST #3: 3600'-35' 30" IFP=106=118 60" ISIP=1467 60" FFP=180-218 126" FSIP=1496 IHP=1744, FHP=1740, BHT=106° Rec. 1740' GIP, 240' HOGCM, 180' SOC & GW.				
DST #5: 4530'-62' (Misener) 30" IFP=55-73 54" ISIP=2160 60" FFP=91-91 117" FSIP=1991 IHP=2371, FHP=2235, BHT=127° Rec. 120' MSW.				
DST #5: 3640'-72' (Kansas City) Misrun.				
DST #6: 3634'-72' (Kansas City) Misrun.				
DST #7: 3636'-75' (Kansas City) Misrun.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

 James Alan Townsend Signature

 Manager of Operations

 Title

 2/19/81

 Date

DRILLERS LOG

SEP 8 0 RECD

State Geological Survey

OPERATOR: K.R.M. Petroleum Corporation WICHITA, BRANCH
 817 17th Street, Suite 820
 Denver, Colorado 80202

WELL NAME: Schrock #1
 C NW SE Sec. 8-31S-5W
 Harper County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
 200 Douglas Building
 Wichita, Kansas 67202

COMMENCED: 7/1/80

COMPLETED: 7/14/80

RTD: 4600'

SURFACE CASING: 8-5/8" set at 317' with 300 sx cement

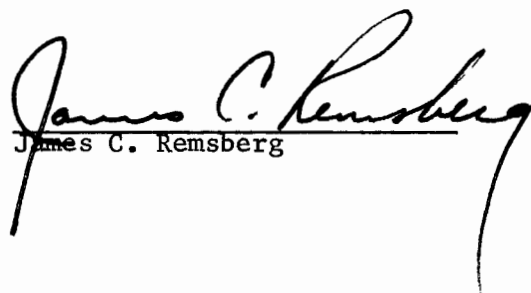
PRODUCTION CASING: 5-1/2" set at 3696' with 150 sx cement

0' to 326' Sand
 326' to 723' Red Bed
 723' to 1160' Sand, Shale & Lime
 1160' to 1436' Shale & Lime
 1436' to 3600' Lime & Shale
 3600' to 3624' K.C.
 3624' to 4559' Lime & Shale
 4559' to 4600' Simpson Lime & Shale
 RTD 4600'


STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc. hereby state the above is an accurate copy of the Schrock #1 log for K.R.M. Petroleum Corporation.


 James C. Remsberg

Subscribed and sworn to me this 21st day of July, 1980


 Mary Lee Taylor, Notary