

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

8-31-82
(REV) ACO-1
4/8/82
KCC
PI

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

☒ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Robinson Oil Company

API NO. 15-077-20-789

ADDRESS 737 R. H. Garvey Building

COUNTY Harper

Wichita, Kansas 67202

FIELD Wildcat SCHROCK

**CONTACT PERSON Dale M. Robinson

PROD. FORMATION Kansas City

PHONE (316) 262-6734

LEASE Schrock "B"

PURCHASER Total Petroleum, Inc.

WELL NO. 1

ADDRESS 7811 W. Maple, P. O. Box 12800

WELL LOCATION 150' SE of C SE NE

Wichita, Kansas 67277

DRILLING Sweetman Drilling, Inc.

2086 Ft. from N Line and

CONTRACTOR

554 Ft. from E Line of

ADDRESS 410 One Main Place

the NE 1/4 SEC. 8 TWP. 31S RGE. 5W

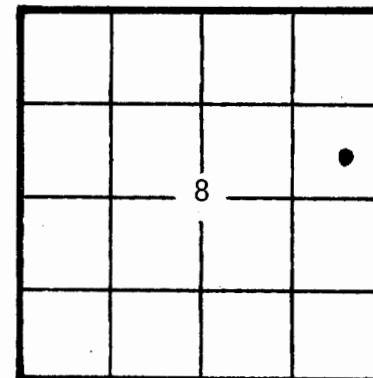
Wichita, Kansas 67202

PLUGGING N/A

WELL PLAT

CONTRACTOR

ADDRESS



KCC
KGS ☒
(Office
Use)
PLG -

TOTAL DEPTH 4610' PBD 3704'

SPUD DATE 3/12/82 DATE COMPLETED 4/8/82

ELEV: GR 1320 DF 1327 KB 1330

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented 8-5/8" 24# @ 271'

DV T **RELEASED**

Amount and kind of material used					Depth interval treated	
Acidized w/250 gal. 15% Demud Acid					3625-3628'	
Acidized w/400 gal. 15% Demud Acid					3505-3509'	
Date of first production 4/21/82		Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity 38° API	
RATE OF PRODUCTION PER 24 HOURS		Oil 96 bbls.	Gas TSTM MCF	Water 40 % 63 bbls.	Gas-oil ratio - -	
Disposition of gas (vented, used on lease or sold) Used on Lease		Perforations 3625-3628/3505-3509'			CFPB	

SAID LEASE **RELEASED** WAS COMPLETED AS OF THE 8th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WISCONSIN - 8

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

LOG TOPS 8-31-5w

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3165'-3240' 0 30" SI 45" 0 30" SI 45" Strong blow to good blow. Rec. 372' O&GCM; 744' Slightly water O&GCM; 496' Heavy O&GC watery mud; 372' Mud & Gas cut watery oil; 620' slightly Oil & Gas cut muddy wtr. ISIBHP 1173# IFPS 624#-779# FSIBHP 1122# FFPS 996#-1018# IHP 1611# FHP 1506#			Heebner Iatan Stalnaker Sd. Clean Stalnaker Sd. Kansas City Stark Swope Hertha B/Kansas City Cherokee Mississippian Kinderhook Chattanooga Simpson Log T.D.	2912 3161 3189 3235 3842 3616 3624 3661 3723 3921 4114 4476 4550 4566 4610
DST #2: 3614'-3652' (Swope) 0 30", 45"/60" 60" Strong blow w/GTS in 35" on second open. Gauged 4,300 CFG/D @ 60" on final flow. Rec. 126' SO&GCM; 62' heavily O&GCM; 248' froggy oil; 62' wtr. ISIBHP 1454# FSIBHP 1454# IFPS 83#-83# FFPS 135#-156#				
DST #3: 3648'-3669' (Hertha) 0 30" SI 45" 0 60" SI 60" Weak to good blow. Rec. 20' drlg. mud, 124' muddy water, 248' water. ISIBHP 1506# FSIBHP 1506# IFPS 72#-83# FFPS 135#-166#				
DST #4: 4556'-4571' 0 30" SI 45" 0 30" SI 45" Weak blow. Rec. 63' drlg. mud. ISIBHP 624#; FSIBHP 124# IFPS 83#-52# FFPS 104#-73# BHT 140'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Used Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	271 KB	Common	200	2% Gel 3% CC
New & Used Production	7-7/8"	4 $\frac{1}{2}$ "	10.5#	3773 KB	Common	175	5% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	3575'	None	3	Jet	3625-3628'
			2	Jet	3505-3509'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD