

8-31-5W 91

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5038 EXPIRATION DATE 6/30/83

OPERATOR Robinson Oil Company API NO. 15-007-20,881

ADDRESS 737 R. H. Garvey Bldg. COUNTY Harper

Wichita, KS 67202 -2992 FIELD Schrock

\*\* CONTACT PERSON Bruce M. Robinson PHONE (316) 262-6734 PROD. FORMATION Kansas City

PURCHASER Total Petroleum, Inc. LEASE Schrock "B"

ADDRESS P. O. Box 500, Denver, CO 80201 WELL NO. 2

WELL LOCATION SE SW NE

DRILLING Sweetman Drilling, Inc. 2310 Ft. from N Line and

CONTRACTOR #410 One Main Place 1650 Ft. from E Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 8 TWP 31SRGE 5W.

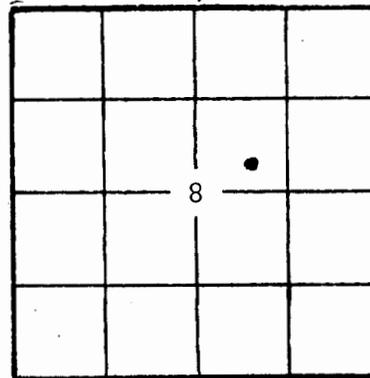
PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC KCS SWD/REP PLG.

TOTAL DEPTH 3749' PBDT 3692'

SPUD DATE 2/12/83 DATE COMPLETED 4/25/83

ELEV: GR 1318' DF 1325' KB 1328'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 264' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with columns for material used, depth interval treated, production date, producing method, gravity, rate of production, and disposition of gas.

8-31-8

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Robinson Oil Company

LEASE Schrock "B"-2

SEC. 8 TWP. 31S RGE. 5W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1: 3490' to 3512' (KC "A" Zone) Op. 30" 45" 60" 60" Strong blow decreasing to fair. Test dead on second opening. Flushed tool Got fair blow increasing to strong. Recovered: 500' GIP; 62' GCM; 62' SO&GCM; 124' O&GCM. ISIBHP-N/Valid FSIBHP 1142# ↑ IFPs-N/Valid FFPS 135# - 135#			<u>LOG TOPS</u>	
			Heebner	2906
			Iatan	3162
			Stalnaker Sd.	3233
			Kansas City	3482
			Stark	3615
			Swope	3624
			Hertha	3662
			B/Kansas City	3722
			Log T.D.	3749
DST#2: 3610 to 3634' (KC Swope) Open 30" 45" 60" 60" Weak blow increasing to strong. Recovered: 310' GIP; 60' SO&GCM; 30' O&GCSWM & 94' SO&GCMW ISIBHP 1381# FSIBHP 1381# IFPs 83# to 83# FFPS 114# to 116#				
Sand & Red Bed	0	267		
Red Bed & Shale	267	980		
Lime & Shale	980	3750		
Total Depth		3750		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24	264'	Common	175	2% gel 3% CC
Production	7-7/8"	4½"	10.5	3739'	Common	150	2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 Jet	1/2 Jet	3503-3507
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3601	None			