

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5038
Robinson Oil Company
Name Suite 737, R. H. Garvey Bldg.
Address 300 W. Douglas
City/State/Zip Wichita, KS 67202

Purchaser Total Petroleum

Operator Contact Person Bruce Robinson
Phone (316) 262-6734

Contractor: License # 5658
Sweetman Drilling, Inc.
Name

Wellsite Geologist Jerry A. Smith
Phone (316) 262-6734

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-29-84 6-10-84 7-2-84
Spud Date Date Reached TD Completion Date
4646 3719
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 252 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set. feet

API NO. 15-077-21,002

County Harper

SE NW NE Sec. 8 Twp. 31S Rge. 5 ☐ East ☒ West

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

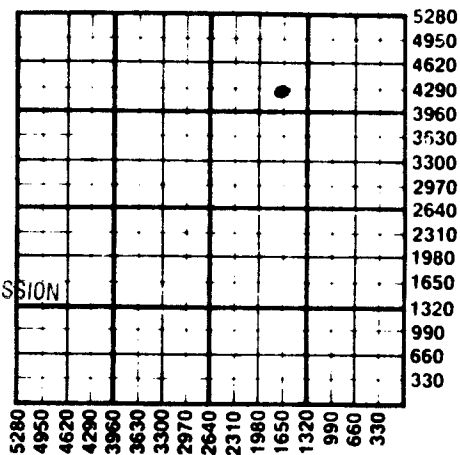
Lease Name Schrock "B" Well # 4

Field Name Schrock

Producing Formation Kansas City

Elevation: Ground 1335 KB 1345

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	15 Bbls	MCF	8 Bbls	CFPB	42

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

3510-3520

SIDE TWO

Operator Name Robinson Oil Company Lease Name Schrock "B" Well # 4Sec. 8 Twp. 31S Rge. 5 ☐ East ☒ West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Drill Stem Tests are on attached page.

Name	Top	Bottom
Heebner	2925	
Iatan	3173	
Stalnaker	3244	
Base of Stalnaker	3334	
Kansas City	3493	
Kansas City "A" Zone	3516	
Dennis	3604	
Swope Porosity	3632	
Hertha Porosity	3668	
Marmaton	3798	
Cherokee	3932	
Mississippi	4117	
Kinderhook	4484	
Simpson	4581	
Simpson Sand	4593	
Log T.D.	4646	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	252	Common	175	2% gel, 3% cc
Production	7 7/8	4 1/2	10.5#	3767	Thixo	150	Flocels

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3669 - 71'	500 gal. 15% DeMud	3669-71'
4	3662.5 - 34.5'	500 gal. 15% DeMud	3662.5-34'
2	3510 - 3520'	500 gal. 15% DeMud	3510-3520'

TUBING RECORD		Size 2 3/8	Set At 3567	Packer at 3590	Liner Run	☐ Yes	☐ No
Date of First Production 7-2-84		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					

Schrock 'B' #4
8-31-5W

8-31-5W

DST #1 - 3177' to 3255' (Stalnaker)

Open 30"-60"-45"-60". Strong blow throughout.

Recovered: 1200' O&GC Mdy. Water

20% oil

30% gas

50% water

& 600' Salt water

ISIBHP 1354#

FSIBHP 1354#

IFPs 179#-434#

FFPs 588#-754#

DST #2 - 3502' to 3525' (KC "A" Zone)

Open 30"-60"-60"-90". Weak blow increasing to strong blow.

Recovered: 60' GIP (possibly more)

185' O&GCM

2% free oil

12% emulsified oil

63% gas

20% mud

3% fresh water

ISIBHP 1073#

FSIBHP 1214#

IFPs 38#-33#

FFPs 63#-63#

DST #3 - 3601' to 3615' (Dennis Zone)

Open 30"-45"-60"-60". Weak blow increasing to good blow.

Recovered: 130' SO&GC Wtry mud.

1% Oil; 80% mud; 19% water

ISIBHP 1341#

FSIBHP 1341#

IFPs 51#-38#

FFPs 63#-76#

DST #4 - 3622' to 3643' (KC Swope)

Open 30"-45"-60"-60" Weak blow increasing to strong blow.

Recovered: 1520' GIP

294' HO&GCM

186' O&GCW

ISIBHP 1303#

FSIBHP 1278#

IFPs 76#-89#

FFPs 127#-140#

DST #5 - 3656' to 3676" (KC Hertha)

Open 30"-45"-60"-60" Weak blow increasing to strong blow.

Recovered: 130' O&GCM

10% Oil

10% Gas

80% Thin Mud

ISIBHP 1316#

FSIBHP 1316#

IFPs 51#-51#

FFPs 76#-76#

DST #6 - 4568' to 4584' (Simpson Dolomite)

Open 30"-45"-60"-60" Strong blow throughout.

Recovered: 3600' gas cut & mud cut salt water.

ISIBHP 1754#

FSIBHP 1762#

IFPs 255#-959#

FFPs 1048#-1711#

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