

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8709  
Name White Oilfield Supply, Inc.  
Address 906 South Iowa, Pratt, Ks 67124  
City/State/Zip

Purchaser

Operator Contact Person Russell B. White  
Phone (316) 672-7130

Contractor: License # 5422  
Name Abercrombie Drilling Co.

Wellsite Geologist Kirk Fraser  
Phone (316) 267-2697

Designate Type of Completion  
New Well  Re-Entry  Workover   
Oil  SWD  Temp Abd   
Gas  Inj  Delayed Comp.   
Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator Natural Gas and Oil Corp.  
Well Name Heibert # 1  
Comp. Date 9/12/58 Old Total Depth 4673

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5/16/87 Spud Date 5/18/87 Date Reached TD 6/5/87 Completion Date  
4844 Total Depth 4843 PBTD

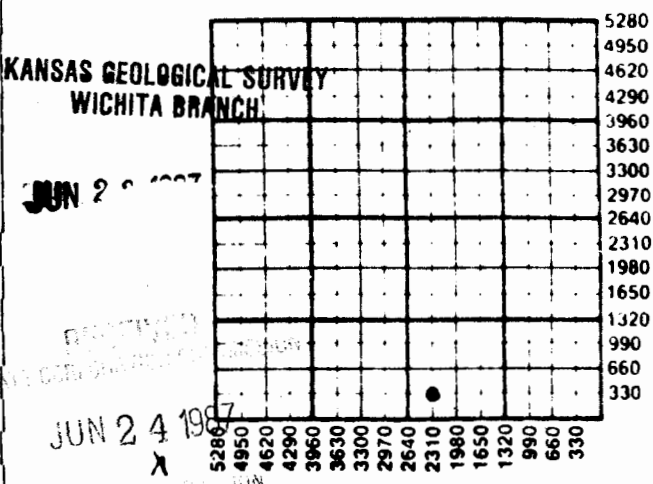
Amount of Surface Pipe Set and Cemented at 351 feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-077-01,005  
County Harper  
SW SW SE Sec 28 Twp 31 Rge 5 East West

330 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Heibert Well # 1 SWD  
Field Name Gerber  
Producing Formation Arbuckle  
Elevation: Ground 1329 KB 1342

Section Plat



Disposition of Produced Water:  Disposal  Repressuring  
Docket #

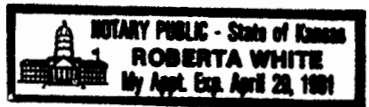
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: Hauled by Drilling Contractor  
Division of Water Resources Permit #  
Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Russell E. White  
Title President Date 8-8-87

Subscribed and sworn to before me this 8 day of June 1987  
Notary Public Roberta White  
Date Commission Expires 4-29-91



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Sec. 28 Twp. 31 Rge. 5 E

SIDE TWO

Operator Name White Oilfield Supply, Inc. Lease Name Heibert Well # 1 SWD

Sec. 28 Twp. 31 Rge. 5  East  West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Arbuckle (Set Tension Packer at 4770")	4800	4844

28-318-5W  
 HEIBERT 1 SWD

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 1/4	4 1/2"	10.50#	4843	100. SV. 50/50 Pot.	2%	2% Gel
					5% Gilsphite	18%	18% Salt 75% CHT Z
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Four	4782-92			3,000 Gallons 28% Acid		4782 to	
	4795-99			Flush 40 BBL Fresh Water		4822	
	4802-06						
"	4808-22						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size <u>2 3/8"</u> Set At <u>4772</u> Packer at <u>4770</u>					
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) <u>SWD</u>					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Solid  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4782  
 4822

