



**SIDE TWO**

Operator Name White Oilfield Supply, Inc. Lease Name Chevroux Well # 1

Sec. 33 Twp. 31S Rge. 5 County Harper  
 East  West

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

30-60-60-90  
 Recovered 60' Oil and Gas Cut Mud 20% oil 20% Water  
 90' Gas cut Muddy Water  
 630' Saltwater Strong blow throughout  
 ISIP 1434 FSIP 1439 IFP 86 FFP 300

Name	Top	Bottom
Kansas City (Swope)	3711	3730

30-30-30-30  
 Recovered 20' Drilling Mud  
 ISIP 244 FSIP 116 IFP 57 FFP 86

Simpson Sand	4646	4679
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**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 1/2	260.48	60/40 mesh	160	2% gel, 3% CaCl
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.....	.....	.....	.....	.....	.....	.....	.....

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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.....	.....	.....	.....
.....	.....	.....	.....

**TUBING RECORD**

Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method

Flowing  Pumping  Gas Lift  Other (explain).....