

SECTION 5 TOWNSHIP 31S RANGE 18W

WELL NO. #1 Robinson

COMPANY Capitt Drlg. Inc.

NORTH NE NW NW

| | | | | | | | |
|--|---|--|--|--|--|--|--|
| | 0 | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

WEST

EAST

SOUTH

HOT FILE ~~KIOWA~~ ^{Comanche} KANSAS

SEC. 5 TWP. 31 S R. 18 W

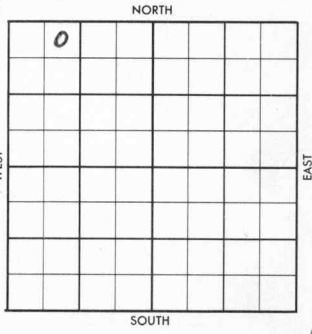
WELL NO. # 1 Robinson FARM

COMPANY Capitt Drlg. Inc.

CONTRACTOR Co. tools

Mule Creek-Semi-WC

_____ FT. FROM N. LINE
 _____ FT. FROM S. LINE
 _____ FT. FROM E. LINE
 _____ FT. FROM W. LINE



NE NW NW

SDX-DHC-\$3000.00 (S-27806)

~~Magnolia-FO~~
 ELEVATION 1957 2166' DF REPORT (WH7-DC69)

To penetrate 25' into the Miss. Lime
 appx 5000'
 To be commenced by Dec. 1, 1957
 To be completed by Jan. 1, 1958
 (See copy DHC Agrt 11-18-57)

12/4

Spud 11-30-57
 8" @ 552 w/325
 Drlg. 1745' (FR Tkt)

1958
 2/5

KC 4419', MX M. 5025'
 DST 5026-66', open 60", gas in 15",
 rec 15' 0 & GCM + 540' fggy oil. IBHP
 1705# FBHP 980# 30". FP 85-115#
 DST 5066-90', 60", gas in 11", trace
 dist, rec 280' HO&GCM, 270' gssy frogg
 oil. IBHP 1730# FBHP 920# 30". FP 75-
 110#. Miss Chat 5105'
 DST 5102-20' rec 30' M. BHP 1580#
 5 1/2" @ 5155/150 RTD 5188'
 Perf 37/5084-90 F/13BO 30 min, lots
 gas, 2 1/2" tbg. Testing. F/26 BO 4 hrs.
 3/4" ck. No pressures. Flo 50 BO 4 hrs
 SICP 1160#. Eng. Tbg. Flo 50 BO
 4 hrs. SICP 1160#. Ran tbg.
 Flo 98 BO 8 hrs thru 20/64" ck.
 STTP 1190#. SICP 1340#.
 Flow 30 BO, 1 1/2 hrs, FTP 200# SI tanks

1958

2/5(Information continued)

Log tops: H. 4226', Dg 4330',
Missouri 4396', Lsg. 4413', BKC 4736'
Marm 4852', Warshaw 5022', Osage 5103

Flo 5 $\frac{1}{2}$ BOPH, no wtr, 17/64" ck.

Grav. 35. Flo 4 BOPH 17/64" ck.

24 hrs. To take productivity test

State Test: Flo 119 BOPD 24 hrs.

thru 17/64" ck. TP 260#. Grav 34.

TD 5188(See Scout Completion Ticket)

COMPLETED ✓

Comanche

ELEV. 2160

5 TWP. 31

RGE. 18W

COMPLETE

COMPANY Capitt Drl. I. NO. 1

FEB 5 '58

FARM Robinson

Magnolia - FO

Sunray - DIM

LOC. NE NW NW

GEOL. (WH 7-DC69)

CONTR. Co. Tools

POOL Mule Creek-Semi WC

SPUD 11/30/57

8" O 552 w/325 Drlg.

1745. ~~DEC 14 '58~~ ϕ 4305
KC 4419

M 5025 DST 5026

- 66 60" g/15" rec 15' 0 6 gcm +

TD 5188

540' gassy oil IBHP 1705 FBHP

980/30" FP 85-115 DST

5066-90 60" g/11" trace dist rec 280' H 0 6 gcm 270'

gassy froggy oil IBHP 1730 FBHP

920/30" FP 75-110 miss chat

5105 DST 5102-20 rec

30' M BHP 1580 ϕ about

5 1/2" 5155/150 RTD

corrected 5188 and 37/5084

-90 $\frac{1}{4}$ ϕ F10 13 BO 30

minute log gas 2 1/2" ~~chk~~ testing

3/4 chk no processors F10 50

BO 4 hrs SICP 1160 r ngtbg

F10 50 BO 2 4 hrs SICP

1100^{II} ran tbg F10 98 BO 8 hrs

thru 2 3/4" chk 51TP 1190

SICP 1300 F10 30 BO 1 1/2 hrs

FTP 200 SI Tanks

H 4226 Dg 4330 Missouri

4396 Lsg 4413 AKC 4736

Marm 4852 Warsaw 5022

Ozage 5103 F10 5 1/2 BO Dk

NW 17/64" chk gr 350

F10 4 BO ph 17/64" chk 24 hrs to

take productivity test wed

State test F10 119 BO pd 24 hrs

thru 17/64" chk TP 260

gr 340