

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9069
Name General oil Company
Address 110 S. Main, Suite 402
Wichita, KS 67202
City/State/Zip

Purchaser Taland, Crude
Wichita, KS

Operator Contact Person John Bannister
Phone 316-263-8588

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist James Dilts
Phone 316-722-1889

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-2-85 10-10-85 10-11-85
Spud Date Date Reached TD Completion Date
4440
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 286 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-077-21-108

County Harper
(appx)

SW SW SE Sec 4 Twp 31 Rge 6 East
X West

330
2440 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

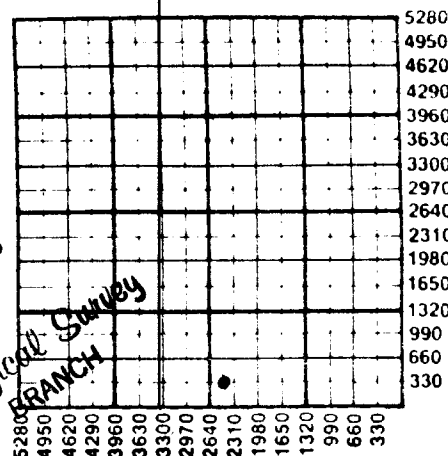
Lease Name Johnson Well # 1

Field Name Bauer

Producing Formation Mississippian

Elevation: Ground 1525' KB 1530'

Section Plat



MAR 03 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Pond

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water 3630
250 Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec 9 Twp 31 Rge 6 East X West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name General Oil Company Lease Name Johnson Well # 1

Sec. 4 Twp. 31 Rge. 6 ☐ East ☒ West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST#1 - 4,326 - 4,350, 30-60-60-90
 GTS-10 min, 18,500 MCF, Recovery 50'
 gassy mud, 120' OCGM, 60' OSMW, IBHP 1383,
 FBHP 1383, IFP 84-84, FFP 94-115.

Name	Top	Bottom
Heebner	3184	
K.C.	3728	
BCC.	3972	
MISS.	4322	

DST#2 - 4350-4365, 30-60-60-90, REC. 400' GIP,
 90' OCGM, 60' WM IBHP-1330, FBHP-1328
 IFP 84-85, FFP 94-93.

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	15 Bbls	25 MCF	150 Bbls	1667 CFPB	36

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

4324-4361

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	286	60/40 poz	200	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4426	Sure fill	150	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

4SPF	4358-61	2500 GAL NE	4358-61
2SPF	4340-45	250 MCA, 1000 NE	4340-45
2SPF	4324-29	250 MCA, 1000 NE	

TUBING RECORD Size 2 7/8" Set At 4005 Packer at Liner Run ☐ Yes ☒ No

Date of First Production Producing Method
☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

1/20/86