

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

9-31-6W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR General Oil Company, Inc.API NO. 15-077-20972ADDRESS 717 S. EmporiaCOUNTY HarperWichita, Kansas 67211FIELD Bauer**CONTACT PERSON John BannisterPROD. FORMATION MississippianPHONE 316-263-8588LEASE BauerPURCHASER KochWELL NO. 1AADDRESS P.O. Box 2256WELL LOCATION C N/2 N/2Wichita, Kansas 67201DRILLING Damac Drilling, Inc.500 Ft. from North Line and

CONTRACTOR

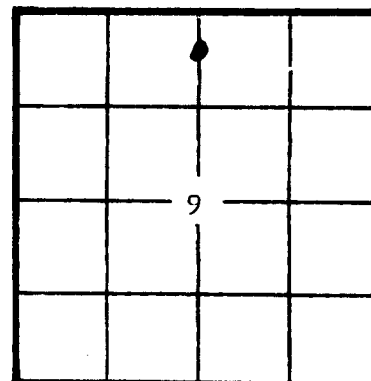
2640 Ft. from East Line ofADDRESS P.O. Box 1164the N/2 SEC. 9 TWP. 31 RGE. 6 WGreat Bend, Kansas 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS ☒
(Office
Use)RECEIVED
STATE CORPORATION COMMISSION
MAY 07 1984
CONSERVATION DIVISION
Wichita, KansasTOTAL DEPTH 4425' PBTDSPUD DATE 2/23/84 DATE COMPLETED 3/4/84ELEV: GR 1522 DF KB 1530DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLSAmount of surface pipe set and cemented 284' DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

MAY 14 1984

Depth interval treated

250 Gal. Int. non Swell. 15%4340-4342State Geological Survey
WICHITA BRANCH

Date of first production

4/3/84

Producing method (flowing, pumping, gas lift, etc.)

pumping

Gravity

36RATE OF PRODUCTION
PER 24 HOURS

Oil

10

Gas

10

MCF

Water

94 %150

bbls.

Gas-oil ratio

1,000.

CFPS

Disposition of gas (vented, used on lease or sold)

used

Perforations

4340-4342

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

SIDE TWO

WELL LOG

1A' Bauer 9-31-60

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Red Bed	0	288	Heebner	3187
Red Bed, Shale	288	1220	Toronto	3212
Lime, Shale	1220	4360	Iatan	3419
Lime, Chert	4360	4375	Stalnaker	3482
Lime, Shale	4375	4433 (RTD)	Kansas City	3736
			Swope	3876
			Hertha	3915
			B. K. C.	3976
			Cherokee	4150
			Mississippian	4308
			Miss. Osage	4356
			TD. (R)	4432
			TD. (L)	4438
Dst #1 - 4430-4460, GTS 3 min., OTS 30 min. Rec. 3175' cgo, 36G., 420' GSW., ISIP 1614#, FSI F 1620#, IFP 1273-1586, FFP 1577-1619.				
Dst #2 - 4360-4375, Rec. 210' DM and 150' MSW., ISIP 1568, FSIP 1579 IFP 112-144, FFP 178-208.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 7/8	8 5/8	24.0	284			
Prod.	8 7/8	4 1/2	10.5	4431	50-50 Poz.	100	480# Salt 168# Gel 500# Gilsonite 63# D-31

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	Comp.	4340 - 4342
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8 OD	4000				