

State Geological Survey

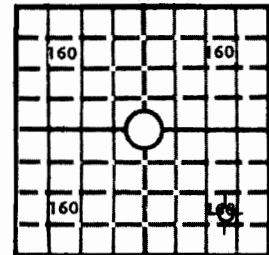
15-077-20404

WICHITA BRANCH  
KANSAS DRILLERS LOG

API No. 15 — 077 — 20,404  
County Number

S. 9 T. 31S R. 6W  
Loc. 760' FSL & 710' FE L  
County Harper

640 Acres  
N



Elev.: Gr. 1492'  
DF 1497' KB 1500'

Operator  
Texas Oil & Gas Corp.

Address  
200 W. Douglas, Suite 300, Wichita, Kansas 67202

Well No. 1 Lease Name Wohlschlegel

Footage Location  
760' feet from (N) (S) line 710' feet from (E) (W) line

Principal Contractor Xplor Drlg. Co. Geologist High Plains Consulting, Ltd.

Spud Date 2-25-77 Total Depth 4364' P.B.T.D. 4320'

Date Completed 7-19-78 Oil Purchaser N/A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	230'	Lite-weight Common	150 100	2% Gel, 3% CaCl
Production		4 1/2"	9.5#	4348'	50/50 Pozmix	50	18% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4	Deep Penet.	4296-4310'
TUBING RECORD			4	"	4327-29'
			4	"	4326-28'
Size N/A	Setting depth N/A	Packer set at N/A	4	"	4298-4308'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,180 gal. acid; 100 sx cmt	See perforations above stated

INITIAL PRODUCTION

Date of first production N/A Producing method (flowing, pumping, gas lift, etc.) N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A bbls.	N/A bbls.	N/A MCF	N/A CFPB

Disposition of gas (vented, used on lease or sold) N/A Producing interval (s) N/A

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Texas Oil & Gas Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Wohlschlegel

Dry Hole

S 9 T 31S R 6W ↓

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	1326	+174		
Cottonwood	1868	-368		
Indian Cave Sd	2149	-649		
Topeka	2744	-1244		
Heebner	3156	-1656		
Swope	3840	-2340		
Hertha	3878	-2378		
Mississippi	4296	-2796		
TD	4364	-2864		
PBTD	4320	-2820		
DST #1, 3847-62', (Swope) w/results as follows: IFP/30": 40-110#, good blow; ISIP/60": 1535#; FFP/45": 150-210#, good blow; FSIP/90": 1535#; Rec 10' OCM, 62' M, 288' WCM & 62' SW.				
DST #2, 4290-4316', (Mississippi) w/results as follows: IFP/30": 80-90#, GTS/10", gauged 127 MCFD; ISIP/60": 1545#; FFP/45": 100-110#, 167 MCFD; FSIP/90": 1446#; Rec 251' GCM.				
DST #3, 4316-4334', (Mississippi) w/results as follows: IFP/30": 70-180#, strong blow; ISIP/60": 1496#; FFP/45": 240-341#, GTS/56", gauged 3.4 MCFD; FSIP/90": 1486#; Rec 821' fluid, 120' GCM w/spk oil; 60' MW + 641' SW.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Harold A. Brown*

HAROLD A. BROWN

Signature

District Geologist

Title

July 21, 1978

Date