

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9121
Name Kiwanda Resources, Inc.
Address P.O. Box 7265
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person C. Kirk Fraser
Phone (316) 267-2697

Contractor: License # 5840
Name Brandt Drilling Co., Inc.

Wellsite Geologist C. Kirk Fraser
Phone (316) 267-2697

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-21-84 1-6-85 1-6-85
Spud Date Date Reached TD Completion Date
4735
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-21,056

County Harper

C. SE NW Sec. 15 Twp. 31S Rge. 6 ☐ East ☒ West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

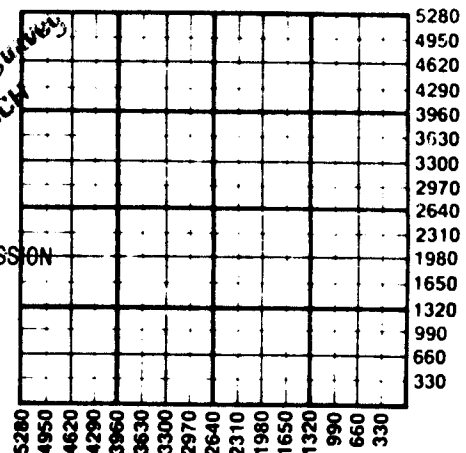
Lease Name Crane Well # 1

Field Name

Producing Formation

Elevation: Ground 1447 KB 1453

Section Plat



STATE GEOLOGICAL SURVEY
WICHITA BRANCH
RECEIVED
MAR 01 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) Haul from town
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Kimanda Resources, Inc.** Lease Name **Crane** Well # **1**Sec. **15** Twp. **31S** Rge. **6** East
West County **Harper**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

DST #1 3675-3703 30-45-45-60 Rec 1800'
 GIP; 30' OCM, 196' GMO, 269' OSW,
 IFP 107-122, FFP 183-214, SIP 1146-
 1146, HP 1862-1847

DST #2 3802-3818 30-45-45-60 Rec 750 GIP,
 105 G&O CWM, 370 SW, IFP 127-137,
 FFP 180-211 SIP 1520-1500 HP 1958-
 1895

DST #3 4280-4296 30-45-60-60 Rec 35' SGCM,
 95' G&OCM, 90' HG&OCM IFP 74-74,
 FFP 64-74, SIP 1468-1500, HP 2154-
 2261

DST #4 4666-4684 30-45-60-60 Rec 60' GCM,
 200' G&WCM, 820 SW; IFP 148-222,
 FFP 264-466, SIP 1750-1739, HP 2742-
 2606

Name	Top	Bottom
Heebner	3096'	
Douglas	3184'	
Stalnacker	3421'	
Kansas City	3664'	
Stark	3791'	
Mississippi	4252'	
Kinderhook	4552'	
Simpson	4679'	

APR - 1 1985
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	8.578	29	218	Common	160	3% CaCl
.....							
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
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TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production _____ Producing Method _____
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....