

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-21,260

County Harper

NW-SW-SW Sec. 17 Twp. 31 Rge. 6 X ^E _W

990 Feet from (S)N (circle one) Line of Section

330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name BELL Well # 1

Field Name Gish

Producing Formation D & A

Elevation: Ground 1506' KB 1511'

Total Depth 4755' PBSD --

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ATI D&A AD 10-30-92
 (Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume 300 bbls

Dewatering method used Hauled free water to disposal at TD

Location of fluid disposal if hauled offsite:

Operator Name Attica Gas Venture Corporation

Lease Name Barber Co. SWD License No. 5039

NW/4 Quarter Sec. 27 Twp. 32 S Rng. 10 E/W

County Barber Docket No. D-21250

Operator: License # 4058

Name: AMERICAN WARRIOR, INC.

Address P.O. BOX 399

Garden City, KS 67846

City/State/Zip _____

Purchaser: D&A

Operator Contact Person: Michael J. Wreath

Phone (316) 275-2963

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Michael J. Wreath

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/31/92 8/09/92 8/10/92
 Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael J. Wreath

Title COMPANY GEOLOGIST Date AUG. 26, 1992

Subscribed and sworn to before me this 28th day of August, 19 92.

Notary Public Patricia S. Metz

Date Commission Expires 2-14-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

RECEIVED
 STATE CORPORATION COMMISSION

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

SEP 2 1992

CONSERVATION DIVISION
 Wichita, Kansas

Operator Name AMERICAN WARRIOR, INC. Lease Name BELL Well # 1

Sec. 17 Twp. 31 Rge. 6 East West County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elgin LS	3034	-1526
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3208	-1700
List All E.Logs Run: Microlog, Density Neutron, Dual Induction, Gamma Ray, Caliper, Formation Evaluation		Kansas City	3748	-2240
		Marmaton	4040	-2532
		Mississippian	4328	-2820
		Kinderhook SH	4575	-3067
		Simpson Sand	4702	-3194
		TOTAL DEPTH	4753	-3245

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	28#	255'	60/40 poz	150	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SVD or Inj.	Producing Method
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
STATE OF KANSAS
OPERATION COMMISSION
SEP 22 1962
CONSERVATION DIVISION
Wichita, Kansas

DRILL STEM TESTS TAKEN
BELL NO.1
NW SW SW
17-31S-6W
HARPER COUNTY, KS.

DST NO.1: 3858-3889

TIMES: 60"-60"-60"-60"

BLOW: IF: STRONG IN 20"
FF: STRONG IN 15"

RECOVERY: 360' GIP, 80' G&OCM (20% OIL),
60' G&OCWM (10% OIL), 120' WATER

PRESSURE: ISIP: 1483# FSIP: 1483#
IFP: 86-86# FFP: 161-161#
HH: 1920-1867#

TEMPERATURE: 128° F

DST NO.2: 4334-4352

TIMES: 60"-60"-60"-60"

BLOW: IF: STRONG IN 1 MINUTE
FF: STRONG DECLINING TO 3" BY END OF FLOW

RECOVERY: 30' MUD

PRESSURES: ISIP: 86# FSIP: 86#
IFP: 53-53# FFP: 53-53#
HH: 2181-2134#

TEMPERATURE: 128° F

DST NO.3: 4703-4708

TIMES: 60"-60"-60"-60"

BLOW: IF: FAIR BUILDING TO STRONG
FF: STRONG

RECOVERY: 2420' GIP, 45 G&OCM (25% OIL)

PRESSURES: ISIP: 1653# FSIP: 1706#
IFP: 53-53# FFP: 62-62#
HH: 2401-2348#

TEMPERATURE: 140° F

RECEIVED
CONSERVATION COMMISSION

SEP 22 1966

CONSERVATION DIVISION
Wichita, Kansas