

17-31-6W

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

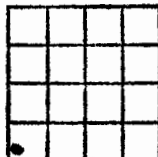
Company. SKELLY OIL CO.
Farm. A.C. Gish No. 6

SEC. 17 T. 31 R. 6W
SW SW SW
330' fr SL 330' fr WL SW

Total Depth. 4755' PB 4726½'
Comm. 5-20-57 Comp. 6-11-57

County Harper KANSAS

Shot or Treated.
Contractor. Claude Wentworth Drlg. Co., Inc.
Issued. 8-10-57



CASING:
8 5/8" 617' w/300 sx cem.
5½" 4755' w/200 sx cem.

Elevation. 1504' DF

Production. 2754 bbls.

Figures indicate Bottom of Formations.

surface soil	15	Cored fr 4694-4735' - Rec. 41'
shale-red bed	125	
shale	470	VIS-O- FRAC: Between 4697-4704'
shale-shells	650	Producing Formation:
Reamed 9" to 12¼" to 617'		Simpson sand 4697-4704'
shale-shells	1460	
lime	1745	Ran Schlumberger.
lime-shale	1850	
shale-shells	2470	
shale-lime	3315	
lime	3375	
lime-shale	3845	
lime	4004	
lime-shale	4248	
lime	4321	
chert	4350	
chert	4357	
lime-cherty	4370	
lime	4633	
lime-shale	4694	
sand-shale	4755	
Total Depth PB 4726½'		

TORS:
Wellington 816
B/Wellington 1364
B/Neva 1963
Topeka lime 2820
Kansas City lime 3747
Marmaton lime 4039
Mississippi lime 4319
Kinderhook shale 4568
Simpson sand 4696

DST #2 - packer set @ 4350', used 20' anchor, open 1 hr., gas to surface in 6 mins., gas gauged 100 MC.F., decreasing to 40 MC.F. in 6 mins., rec. 400' of HO & GC muddy salt wtr., IFP-59#, FFP-129#, BHP-1650# in 20 mins.

DST #3 - packer set @ 4697', bottom packer set 4712', used 23' anchor, open 1 hr., gas to surface in 13 min.s, too small to gauge, rec. 90' of OCM, 300' of free oil, IFP-34#, FFP-69#, BHP-1502# in 20 mins.

DST #1 - packer set @ 4323', used 27' anchor, open 25 mins., gas to surface in 1½ mins., gas gauged 335 M.C.F. in 3 mins., gas stabilized in 15 mins., @ 4,830 M.C.F., red. 110' GCM, IFP-646#, FFP-676#, BHP-1681#.