State Geological Survey
WICHITA BRANCH

KANSAS DRILLERS LOG

15-077-20506

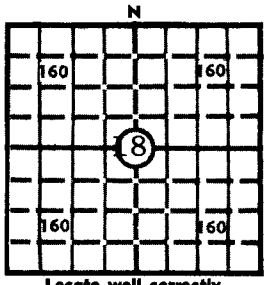
API No. 15 — 077 (County) — 20433 (Number) ← Last Prod.

S. 18 T. 31 R. 6 E W

Loc. App. SW SE SW

County Harper

640 Acres



Locate well correctly

Elev.: Gr. 1482

DF _____ KB 1489

Operator: Vaughn Good & Aladdin Petroleum Corporation	
Address: Enid, OK -- 809 Petroleum Bldg., Wichita, KS 67202	
Well No.: 1-A	Lease Name: SCHULTZ
Footage Location: 180 feet from (S) line 1500 feet from (W) line of Sec.	
Principal Contractor: Vaughn Good	Geologist: Harlan Dixon
Spud Date: 7-25-77	Total Depth: 4818 / P.B.T.D.
Date Completed: 9-14-77 D&A	Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	318		235	3% CaCl
Production	7-7/8"	5-1/2"	14#	4809		175	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	SDJ	4672-76
4	SDJ	4306-18

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Halliburton - 200 gals. 15% MCA & frac'd w/	4306-18
584 bbl. jelled wtr & 60 sx 20-40 sd & 40 sx	
10-20 sd	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
VaughnGood & Aladdin Petroleum Corporation	

Well No.	Lease Name	
1-A	SCHULTZ	Dry Hole

S 18 T 31 R 6 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1--4303-18 - Tool open 1 hr-20 min. Rec: 2080' gas in pipe, 60' mud, 60' HOCM, 60' HOC wtry mud. ISIP 759, FSIP 718, IF1P 21#-51#, FF1P 51#-82#			Topeka Heebner K.C. Cherokee Mississippi Kinderhook Simpson Sand Arbuckle RTD	2784 3204 3730 4142 4302 4551 4670 4801 4818
DST #2--4670-75 - Tool open 1 hr-20 min. Gas to surf on second opening Rec: 155' clean gssy oil, 125' of frothy muddy oil ISIP 1540#, FSIP 1579# IF1P 20#-40#, FF1P 20#-141#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

P. E. Mashburn
Signature

Geologist
Title

9-20-78
Date