KANSAS DRILL	ERS LOG	0	State W	Geologie ICHITA, B	cal (RANC	Surve H	y ,	0	l s	. <u>24</u> т	. <u>31 </u>	6 K	
API No. 15 —_	077 County		20,26 Nu	55 mber					լ	.oc. S2	SW NW	W	
Operator									1 '	ounty H	640 Acres		
Beren Cor Address 1130 Vick		ΓBldg.	, Wich	ita, Kans	as 67	202				160		160	
Well No.	Lease No Carl	ame											
Footage Location 330 feet from	MH (S) line		660	feet	from Œ) (W) li	ne			F	FY		
Principal Contractor	_		Geol	-		11			1	160		160	
Gabbert-Jo Spud Date	nes. Inc	•	Total	Eldon Schierling Total Depth P.B.T.D.					ł	با	cate well cor	rectly	
June 14, 1	974			4261				Elev.: Gr.					
Date Completed	Date Completed				Oil Purchaser NONE					_{DF} 1388 кв 1391			
July 10, 1	974			CASING	RECO	RD	-						
Report of all stri	ngs set — surf	oce, inter	mediate,										
Purpose of string						Setting depth		Type cement		Sacks	Ту	pe and percent additives	
Surface	12½"		8-5/8	28#	259	259'		60/40 Poz.		200	3% (C.C., 2% G	
							- <u>-</u> -						
	LINER R	ECORD			I			PERI	ORA	TION REG	CORD	·	
Top, ft.	Top, ft. Bottom, ft. Sa			ocks cement		Shots per ft.			Size & type		D	Depth interval	
	TUBING	RECORD	1		_								
Size	Setting depth		Packer s	set at	+						<u> </u>		
		ACID	FRACT	URE, SHOT,	CEMEN	IT SQU	EEZ	E RECORD					
		Amount ar	nd kind of	material used							Depth inter	val treated	
)													
				INITIAL PR	ODUC.	LION							
Date of first production			Producin	g method (flow	ing, pur	nping, ga	s lif	t, etc.)					
RATE OF PRODUCTION PER 24 HOURS	Oil		4.	Gas	······································		- 1	Water			Gas-oil ratio		
Disposition of gas (vent	ed, used on leas	e or sold)	<u></u>	13.			(CF)	Producing in	terval	(s)	L	СЕРВ	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas '6044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Beren Corporation Well No. Lease Name

1

Car1

24 T 31 R 6 XX

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

cluding	depth interval tested, cushion used, time tool open, flowin	<u> </u>			
	FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
#1	30/45/60/60	3624	3665	Herrington	1212
	Strong blow			Cottonwood	1804
	Rec. 482' salt water			Penn.	2170
	1146/1129 149/262			Topeka	2776
				Heebner	3047
#2	30/30/30/30	3715	3730	Stalnaker Sd.	3373
	Very weak blow			Kansas City	3622
	Rec. 5 mud		1	B. Kansas City	3839
	85/30 1 1/ 11		1	Marmaton	393 8
				Cherokee	4055
#3	30/45/60/60	3757	3770	Mississippi	4237
	Good blow		-	Porosity	4243
	Rec. 425° salt water			T.D.	4261
	1134/1083 113/232				
		2706	2006	1	
#4	15/30/15/30	3796	3806		
	Weak blow 2 min. & died			1	
	Rec. 5' mud 1500/1500 11/23				
	1500/1500 11/23		1		
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	USE ADDITIONAL SHEETS	IE NECESSARY TO	COMPLETE W	FIL DECORD	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Don W. Beauchamp

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August 19, 1974