

24 - 31 - 6W ✓

KANSAS DRILLERS LOG *State Geological Survey*

WICHITA, BRANCH

API No. 15 — 077 — 20302
County Number

Operator

TEXACO INC.

Address

P. O. Box 2420, Tulsa, Okla. 74102

Well No.

8

Lease Name

C. M. Springer Unit

Footage Location

330 feet from (N) ☒ line 990 feet from ☒ (W) line

Principal Contractor

Damac

Geologist

Spud Date

2/14/75

Total Depth

3790'

P.B.T.D.

3677'

Date Completed

4/1/75

Oil Purchaser

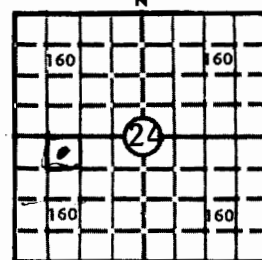
Koch Oil Co.

S. 24 T. 31 R. 6 ☒ W

Loc. NE-NW-SW

County Harper

640 Acres



Locate well correctly

Elev.: Gr. 1385'

DF 1390' KB 1392

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	255'	reg poz	250	2% gel 3% CaCl ₂
Production		5-9/16"	15.63#	3790'	poz	200	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	JPF	3732-38'
TUBING RECORD			"	"	3711-13'
			"	"	3683-96'
Size	Setting depth	Packer set at	"	"	3636-75'

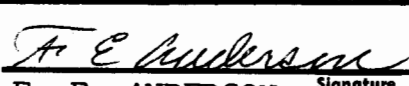
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/500 gal 15%	3732-38'
A/500 gal 15%	3711-13'
A/1000 gal 15%	3683-96'
A/3000 gal 15%	3636-75'

INITIAL PRODUCTION

Date of first production 3-7-75 [Swab test]	Producing method (flowing, pumping, gas lift, etc.) Pmpg
RATE OF PRODUCTION PER 24 HOURS	Oil 17 bbls. Gas — MCF Water 273 BSW bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texaco Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OIL	
Well No. 8	Lease Name C. M. Springer Unit		
S <u>24</u> T <u>31</u> R <u>6</u> W ^X			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
Red Bed, Rock & Sd	0	200	Comp Densilog 2300-3790' GRN surf-3790'
Red Bed & Sh	200	255	
Sh	255	794	
Sh & Li	794	1530	
Sh	1530	1635	
Li & Sh	1635	1860	
Sh & Li	1860	2050	
Li & Sh	2050	2691	
Sh & Li	2691	3480	
Li & Sh	3480	3598	
Li	3598	3755	
Li	3755	3790	
R.T.D.	3790		
			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 F. E. ANDERSON Signature Oper. Supt. Title 4/30/75 Date		